

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31980
Name: Lotus Operating Company LLC
Address: 100 S Main, Suite 420
City/State/Zip: Wichita KS 67202
Purchaser: _____
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Joe Baker

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JAN 31 2005
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11-20-04</u> | <u>11-29-04</u> | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 077-21501-00-00
County: Harper County, Kansas
SW SW NW Sec. 11 Twp. 34 S. R. 6 East West
2200 feet from S (N) (circle one) Line of Section
440 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Martell Well #: 1

Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1251' Kelly Bushing: 1259'
Total Depth: 5005' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I 1st with 6-25-08*
Chloride content 36,000 ppm Fluid volume 240 bbls
Dewatering method used Vacuum truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Wildcat Oil & Gas
Lease Name: Dickson SWD License No.: 31337
Quarter W2 Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 1-24-05
Subscribed and sworn to before me this 24th day of January,
2005.
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

NOTARY PUBLIC
VIRGINIA LEE SMITH
STATE OF KANSAS
My Appt. Exp. 8/25/08

DST #1 3803' - 3827' 30-45-60-90, 1st open: off btm in 10 sec., 2nd open: SB off btm immed.
GTS in 22 min, TSTM. Rec: 140' VGOCM (aver: 35% gas, 9% oil, 7% water, 49%
mud), 60' MW, 300' Clean SW (chl: 150,000 ppm.) 560' TF. IHP: 1878#, IFP:
58/113#, ISIP: 1112#, FFP: 131/251#, FSIP: 1131#, FHP: 1869#, Temp: 125
degrees F.

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KANSAS CORPORATION COMMISSION

JAN 3 1 2005

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * INVOICE *

Invoice Number: 095175

Invoice Date: 11/23/04

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

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JAN 31 2005

CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: Lotus
 P.O. Number...: R. Jones 2-12 *Resid*
 P.O. Date.....: 11/23/04

Due Date.: 12/23/04

Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|-------------------------------|-----------|------|----------|---------|----|
| Common | 132.00 | SKS | 7.8500 | 1036.20 | T |
| Pozmix | 88.00 | SKS | 4.1000 | 360.80 | T |
| Gel | 4.00 | SKS | 11.0000 | 44.00 | T |
| Chloride | 7.00 | SKS | 33.0000 | 231.00 | T |
| Handling | 231.00 | SKS | 1.3500 | 311.85 | E |
| Mileage (45) | 45.00 | MILE | 11.5500 | 519.75 | E |
| 231 sks @\$.05 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 570.0000 | 570.00 | E |
| Mileage pmp trk | 45.00 | MILE | 4.0000 | 180.00 | E |
| Wooden Plug | 1.00 | EACH | 55.0000 | 55.00 | T |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 330.86
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3308.60
 Tax.....: 91.53
 Payments: 0.00
 Total....: 3400.13

- 330.86

 3069.27

GL# 71730
 DESC. Surface

WELL # Marta-01
 TH _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * INVOICE *

Invoice Number: 095247

Invoice Date: 11/30/04

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 31 2005

CONSERVATION DIVISION
 WICHITA KS

Cust I.D.....: Lotus
 P.O. Number...: Martell #1
 P.O. Date.....: 11/30/04
 Due Date.: 12/30/04
 Terms....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|-------------------------------|-----------|------|----------|--------|----|
| Common | 93.00 | SKS | 7.8500 | 730.05 | T |
| Pozmix | 62.00 | SKS | 4.1000 | 254.20 | T |
| Gel | 5.00 | SKS | 11.0000 | 55.00 | T |
| Handling | 160.00 | SKS | 1.3500 | 216.00 | T |
| Mielage (45) | 45.00 | MILE | 8.0000 | 360.00 | T |
| 160 sks @\$.05 per sk per mi | | | | | |
| Rotary Plug | 1.00 | JOB | 570.0000 | 570.00 | T |
| Mileage pmp trk | 45.00 | MILE | 4.0000 | 180.00 | T |
| Dryhole Plug | 1.00 | EACH | 23.0000 | 23.00 | T |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$238.82
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2388.25
 Tax.....: 126.58
 Payments: 0.00
 Total....: 2514.83

(238.82)
2276.01

GL# 71730
 DESC. Plugging Cement

WELL # Martell-01
 TH _____

ALLIED CEMENTING CO., INC.

20255

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Medford*

| | | | | | | | |
|------------------------------------|-----------------|------------------------------------|---------------------------------|--------------------------|---------------------------|-------------------------|--------------------------|
| DATE <i>11-29-04</i> | SEC. <i>14</i> | TWP. <i>34s</i> | RANGE <i>6w</i> | CALLED OUT <i>1:30pm</i> | ON LOCATION <i>5:15pm</i> | JOB START <i>7:00pm</i> | JOB FINISH <i>8:45pm</i> |
| LEASE <i>Martell</i> | WELL # <i>1</i> | LOCATION <i>Anthony + McDonald</i> | | COUNTY <i>Harper</i> | STATE <i>Ks</i> | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | <i>4E, 35, 1E, 1/2 S E/into</i> | | | | |

CONTRACTOR *Lotus Operating* OWNER *Duke D*

TYPE OF JOB *Rt. Plug*

HOLE SIZE *7 7/8* I.D. *5005*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1460*

TOOL _____ DEPTH _____

PRES. MAX *200* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *Mud / 460*

CEMENT

AMOUNT ORDERED *1550 / 6940*

48 gal

| | | | | |
|----------|--------------------------------------|---|--------------|----------------|
| COMMON | <i>RECEIVED</i> | @ | <i>7.85</i> | <i>730.05</i> |
| POZMIX | <i>KANSAS CORPORATION COMMISSION</i> | @ | <i>4.10</i> | <i>254.20</i> |
| GEL | <i>JAN 31 2005</i> | @ | <i>11.00</i> | <i>55.00</i> |
| CHLORIDE | | @ | | |
| ASC | <i>CONSERVATION DIVISION</i> | @ | | |
| | <i>WICHITA, KS</i> | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>160</i> | @ | <i>1.35</i> | <i>216.00</i> |
| MILEAGE | <i>45 x 160 x .05</i> | | | <i>360.00</i> |
| | | | TOTAL | <i>1615.25</i> |

EQUIPMENT

PUMP TRUCK CEMENTER *Martell*

372 HELPER *Donna F*

BULK TRUCK

364 DRIVER *Jerry*

BULK TRUCK

_____ DRIVER _____

REMARKS:

350y - 1400, 350y - 650

350y - 310, 250y - 60ft

150y RA + 100y - MH

SERVICE

DEPTH OF JOB *1400*

PUMP TRUCK CHARGE _____ *570.00*

EXTRA FOOTAGE _____