KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORICIAL

Operator: License # 31980	API No. 15 - <u>077-21501-00-00</u>
Name: Lotus Operating Company LLC	County: Harper County, Kansas
Address: 100 S Main, Suite 420	SW _SW _ NW Sec. 11 Twp. 34 S. R. 6
City/State/Zip: Wichita KS 67202	feet from S (N)circle one) Line of Section
	feet from E W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1077 Contractor: Name: Duke Drilling Company, Inc. 2000 License: 5929	(circle one) NE SE (NW) SW
Phone: (316) 262-1077	Lease Name: Martell Well #: 1
License: 5929	Field Name: Wildcat
Wellsite Geologist: Joe Baker	Producing Formation:
Operator Contact Person: Tim Hellman Phone: (316) 262-1077 Contractor: Name: Duke Drilling Company, Inc. License: 5929 Wellsite Geologist: Joe Baker Designate Type of Completion: New Well Re-Entry Workover	Elevation: Ground: 1251' Kelly Bushing: 1259'
New Well Re-Entry Workover	Total Depth: 5005' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Flyid Management Plan 1. 114 114 114
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT TIM WHYP
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 36,000 ppm Fluid volume 240 bbls
Plug BackPlug Back Total Depth	Dewatering method used Vacuum truck
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Wildcat Oil & Gas
11-20-04 11-29-04	Lease Name: Dickson SWD License No.: 31337
Spud Date or Date Reached TD Completion Date or	Quarter_W2_Sec. 8 Twp. 31 S. R. 8 East West
Recompletion Date Recompletion Date	County: Harper Docket No.: E-05673
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Cury Co	KCC Office Use ONLY
Title: Managing Member Date: 1-24-05	Letter of Confidentiality Received
4. 0	If Denied, Yes Date:
Subscribed and sworn to before me this 24th day of	Wireline Log Received
20.05.	Geologist Report Received
Notary Public: Vinginia See South	UIC DISTIBUTION
Date Commission Expires: Degret 25, 2008	VIRGINIA LEE SWITH F NOTARY PUBLIC
	STATE OF KANSAS

Operator Name: Lotus	Operating Com	pany LL0)	Lease	Name: M	artell		Well #: 1		
sec. 11 Twp. 34				County	: Harper	County, Kan	sas			
NSTRUCTIONS: Showsted, time tool open a semperature, fluid recovered to the contract of the co	and closed, flowing very, and flow rates	and shut-in	n pressures, v urface test, al	whether sh ong with fi	ut-in pres	sure reached	static level, hydros	static pressur	es, bottom	hole
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey ✓ Yes □ No			s 🗌 No	✓ Log Formation (on (Top), Depth ar	(Top), Depth and Datum		Sample
			s No	Name latan Kansas Cit Mississippi			Тор 3512		Datum -2253	
Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:			as Citv						2543	
						issippi		4474 4937	-3215 -3678	
		Simpson Sand RTD				5005				
Dual Induction,	Neutron Der	nsity, So	onic		LTD			5008		749
			all strings set-c	T		mediate, produc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	12-1/4"	8-	5/8"	23#		263'	60/40 Poz	220	3% cc;	2% gel
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре с	ADDITIONAL of Cement	CEMENTI #Sacks		EEZE RECORI	BARTHER STREET, BL. 608 101 1 500 E 101 VOLUMENTO	ercent Additive	28	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
		AMAGAMATAN					RE(KANSAS CORPO	CEIVED	HSSION-	and the second s
							JAN CONSERVA	3 1 2005 TION DIVISION		
TUBING RECORD	Size	Set At		Packer A	At	Liner Run		HITA, KS		
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Met	hod [Flowing	Pump		proming	her <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	N	L		Production Inte	rval			•
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Spec	Perl	f. D	ually Comp.	Commingled			

DST #1 3803' – 3827' 30-45-60-90, 1st open: off btm in 10 sec., 2nd open: SB off btm immed. GTS in 22 min, TSTM. Rec: 140' VGOCM (aver: 35% gas, 9% oil, 7% water, 49% mud), 60' MW, 300' Clean SW (chl: 150,000 ppm.) 560' TF. IHP: 1878#, IFP: 58/113#, ISIP: 1112#, FFP: 131/251#, FSIP: 1131#, FHP: 1869#, Temp: 125 degrees F.

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 1 2005

CONSERVATION DIVISION WICHITA, KS

PO. BOX 31 **FUSSELL, KS 67665** PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860

Invoice Number: 095175

Invoice Date: 11/23/04

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 1 2005

CONSERVATION DIVISION WICHITA KS

Sold Lotus Operating Co. LLC To:

Lotus Exploration Co. 100 S. Main, STE 420

Wichita, KS 67202

Due Date: 12/23/04

Cust I.D....: Lotus P.O. Number..: R. Jones 2-12 Resuld

P.O. Date...: 11/23/04

Terms...: Net 30 Price Item I.D./Desc. Unit Net TXOtv. Used Common 132.00 SKS 7.8500 1036.20 360.80 88.00 SKS 4.1000 Т Pozmix 4.00 SKS 11.0000 44.00 Ge1 7.00 Chloride SKS 33,0000 231.00 231.00 Handling SKS 1.3500 311.85 E Mileage (45) 4 - 45.00 MILE 11.5500 519.75 F. 231 sks 0\$.05 per sk per mi Surface 1.00 JOB . 570,0000 570.00 E Mileage pmp trk 45.00 MILE 4.0000 180.00 E Wooden Plug 1.00 **EACH** 55.0000 Ψ 55.00 3308.60 Subtotal:

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 330 % ONLY if paid within 30 days from Invoice Date

Tax....: Payments: Total...:

91.53 3400.13

- 330.86

3069.27

DESC. SUFFER CO

WELL#

FORM #F9000 58276

Federal Tax I.D. REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 Medicine L.D.C. SEC. TWP. RANGE JOB START JOB FINISH CALLED QUT ON LOCATION DATE //-20-64 14 6 W 7:00 Y.M 9:30 P.M 12:15AM STATE COUNTY LEASE K JONES WELL #7-12 RESULOCATION Harre K5 OLD OR NEW (Circle one) OWNER LOTUS OPERTING CONTRACTOR DUKE #7 TYPE OF JOB SUPFACE HOLE SIZE 12 T.D. 264 **CEMENT** CASING SIZE & AMOUNT ORDERED 2205x 100:40:2+32 DEPTH 263 **TUBING SIZE** DEPTH DRILL PIPE 4 DEPTH 264 TOOL DEPTH PRES. MAX 3 COMMON______/_3___A @ 7.85 1036,20 MINIMUM -MEAS. LINE SHOE JOINT 15 FT POZMIX 88 @ 4110 360,80 CEMENT LEFT IN CSG. 1547 **GEL** @ 11.00 44.00 PERFS. **CHLORIDE** 7 @ 33.00 _231.00 DISPLACEMENT Fresh Water ASC @ **EQUIPMENT** RECEIVED KANSAS CORPORATION COMMISSION @ (a) CEMENTER Daniel W. Hon G. PUMP TRUCK JAN 3 1 2005 HELPER DANG CONSERVATION DIVISION @ **BULK TRUCK** WICHITA KS @ DRIVER JOSA 240 @ BULK TRUCK @ **DRIVER HANDLING** 231 MILEAGE 45 X 231 X . 05 519.75 **REMARKS:** TOTAL 2503.60 **SERVICE**

Pire on Bottom Pump Much C.	·100
Dimp 220 Sx 60:40 2+3% 5he	7
Down Releas- Plus Doplace a	/
Fresh Water 15 BBIS Shut	arma,
in coment Did Circ	
1168h 10 R DA. 10	

DEPTH OF JOB 263
PUMP TRUCK CHARGE 0-300 570,00
EXTRA FOOTAGE @

PO. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860

INVOICE *****

Invoice Number: 095247

Invoice Date: 11/30/04

Sold Lotus Operating Co. LLC To: Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 1 2005

CONSERVATION DIVISION WICHITA KS

Cust I.D....: Lotus
P.O. Number.:: Martell #1
P.O. Date...: 11/30/04

Due Date.: 12/30/04 Terms...: Net 30

Item I.D./Desc. Oty. Used	Uni	t Price	Net TX				
Common 93.00 Pozmix 62.00 Gel 5.00 Handling 160.00 Mielage (45) 45.00 160 sks @\$.05 per sk per mi	SKS SKS SKS MII	4.1000 11.0000 1.3500	730.05 T 254.20 T 55.00 T 216.00 T 360.00 T				
Rotary Plug 1.00 Mileage pmp trk 45.00 Dryhole Plug 1.00	JOE MII EAC	E 4.0000	180.00 T				
All Prices Are Net, Payable 30 Days Following Subtotal: 2388.25 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 126.58 If Account CURRENT take Discount of \$230.02 Payments: 0.00 ONLY if paid within 30 days from Invoice Date Total: 2514.83							
	GL# 7/7: DESC. Pluggin; WELL# Ma	Statement to Michigan Ambreco described State Congestionals	2276.01				

Federal Tax I.D.

REMIT TO P.O. BOX 31 SERVICE POINT RUSSELL, KANSAS 67665 RANGE ON LOCATION JOB START OLD OR NEW (Circle one) CONTRACTOR **OWNER** TYPE OF JOB HOLE SIZE **CEMENT** AMOUNT ORDERED 155 N 60 **CASING SIZE TUBING SIZE** 42 gol DRILL PIPE TOOL DEPTH PRES. MAX **MINIMUM** COMMON_ MEAS. LINE POZMIXKANSAS CORPORADON COMMISSIEN 4.10 SHOE JOINT CEMENT LEFT IN CSG. GEL @_//.00__ PERFS. **CHLORIDE** DISPLACEMENT ASC WICHITA, KS **EQUIPMENT** @ @ CEMENTER PUMP TRUCK HELPER @ DRIVER MILEAGE 45 x 160 x . 05 **REMARKS:** TOTAL 1615, 25 **SERVICE**

DEPTH OF JOB

FXTR A FOOTAGE

PUMP TRUCK CHARGE

5 70,00