

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

Sentember 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # API No. 15 - __081-21756-00-00 OXY USA Inc. Name: County: Haskell - SW - NW - NW Sec 24 Twp.30S S.R 32W P.O. Box 2528 Address: City/State/Zip: Liberal, KS 67905 1111.6 feet from S N (circle one) Line of Section Regency feet from E / W (circle one) Line of Section Purchaser: Operator Contact Person: Rafael Bacigalupo Footages Calculated from Nearest Outside Section Corner: Phone: (620) 629-4200 (circle one) NE SE Contractor: Name: Murfin Drilling Inc. Lease Name: McCoy C Well #: 1 30606 License: Field Name: Unknown Wellsite Geologist: NA Producing Formation: Chester Elevation: Ground: 2853.3 Kelly Bushing: 2864 Designate Type of Completion: X New Well ____Re-Entry Workover Total Depth: 5800 Plug Back Total Depth: 5713 Oil SWD SIOW Amount of Surface Pipe Set and Cemented at _____feet Temp. Abd. X Gas ____ ENHR SIGW Multiple Stage Cementing Collar Used? ⊠ Yes□ No Dry Other (Core, WSW, Expl, Cathodic, etc) If ves. show depth set 2962 If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from Operator: feet depth to _____ w/ ____ sx cmt. Well Name: Drilling Fluid Management Plan ____ Original Total Depth: Original Comp. Date: _____ (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. To Enhr./SWD Chloride content 5800 mg/l ppm Fluid volume ___ 1550 bbls Plug Back _ Plug Back Total Depth Dewatering method used ____Evaporation ___ Commingled Docket No. Location of fluid disposal if hauled offsite: Dual Completion Docket No. Operator Name: Other (SWD or Enhr.?) Docket No. Lease Name: _____ License No.: 10/05/2007 Quarter ____ Sec. ___ Twp, ___S. R. ___ East 🗌 West 09/26/2007 10/17/2007 Date Reached TD Spud Date or Completion Date or ____ Docket No.: Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Signature: Title: Capital Project Letter of Confidentiality Attached Date December 6, 2007 If Denied, Yes Date: Subscribed and sworn to before me this Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009

Notary Public:

Date Commission Expires:

CONSERVATION DIVISION WICHITA, KS

DEC 10 2007