## CONTINUE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Porm ACO-1
September 1999

ORIGINAL Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

33344	API No. 15 - 133-27060-0000
Operator: License # 33344  Name: Quest Cherokee, LLC	
Operator: License #	County: NeoshoswseswSec. 30 Twp. 29 S. R. 19
Address: City/State/Zip: Chanute, KS 66720	330 feet from S / N (circle one) Line of Section
City/State/Zip: Chanute, KS 66720  Purchaser: Bluestem Pipeline, LLC	1640 feet from E / (W /circle one) Line of Section
Purchaser: Diacotern position, 223  Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 431-9500	(circle one) NE SE NW (SW)
Contractor: Name: TXD Drilling	Lease Name: Beachner Bros Well #: 30-29-19-3
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
•	Elevation: Ground: 975 Kelly Bushing: n/a
Designate Type of Completion:	Total Depth: 1087 Plug Back Total Depth: 1078.45
✓ New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 22 Feet
Oil SWD SIOW Temp. Abd.	
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1078.45  feet depth to surface w/ 165 sx cmt.
Operator:	teet depth tosx cm.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
8/14/07 8/24/07 8/24/07	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Annam Commann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 12/12/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 12 day of December	Mireline Log Received KANSAS CORPORATION COMMISSION
2007.	Geologist Report Received
Notary Public: Devra Klauman	UIC Distribution
Date Commission Expires: 8-4-9610	CONSERVATION DIVISION WICHITA, KS
A. TERRA	C-State of Kansas