

12/12/09

CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: Michael Drilling License: 33783

Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name:

Original Comp. Date: Original Total Depth:

[] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

8/14/07 8/15/07 8/17/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-27037-0000

County: Neosho

Sec. 8 Twp. 27 S. R. 19 [X] East [] West

1850 feet from S (N) (circle one) Line of Section

600 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Mih, Alexander D. Well #: 8-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1002 Kelly Bushing: n/a

Total Depth: 1109 Plug Back Total Depth: 1099

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1099

feet depth to surface w/ 144 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. [] East [] West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/12/07

Subscribed and sworn to before me this 12th day of December 2007.

Notary Public: Terra Klaueman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: RECEIVED KANSAS CORPORATION COMMISSION Wireline Log Received [X] Geologist Report Received [] UIC Distribution [] DEC 14 2007 CONSERVATION DIVISION WICHITA, KS