## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

22265

CONSERVATION DIVISION WICHITA, KS

Form ACO-1 Form Must Be Typed September 1999

## WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Address. 1900 Shawnee Mission Parkway  Chrystreartp: Mission Woods, KS 66205  Purchaser:	Operator: License #	API No. 15 - 125-31199-00-01
Operator Contact Person: Timorthy H. Wright Phone: (913) 748-9800 Contractor: Name; Thormton Air Rotary Leanser: 38006 Wellaite Geologist: Designate Type of Completion: New Well Re-Entry	Name: Layne Energy Operating, LLC	County: Montgomery
Operator Contact Person: Timorthy H. Wright Phone: (913) 748-9800 Contractor: Name; Thormton Air Rotary Leanser: 38006 Wellaite Geologist: Designate Type of Completion: New Well Re-Entry	Address: 1900 Shawnee Mission Parkway	SENENWSec33 _Two32 _ S B. 16
Operator Contact Person: Timorthy H. Wright Phone: (913) 748-9800 Contractor: Name; Thormton Air Rotary Leanser: 38006 Wellaite Geologist: Designate Type of Completion: New Well Re-Entry	City/State/Zip: Mission Woods, KS 66205	687 feet from S / (N) (circle age) Line of Section
Contractor: Name: Thornton Air Rotary  Licenses 33606  Contractor: Name: Thornton Air Rotary  Licenses 33606  Contractor: Name: Thornton Air Rotary  Licenses 33606  Designate Type of Completion:  — New Well Bre-Entry	Purchaser:	2377 feet from F / (W) (circle and) Line of Section
Phone: (913) 748-3980   Contractor: Name: Thornton Air Rotary	Operator Contact Person: Timothy H. Wright	
Lease Name:	Phone: (913) 748-3960	
License: 33606  Wellste Geologist:	Contractor: Name: Thornton Air Rotary	
Wellsite Geologist:  Designate Type of Completion:  Now Well Re-Entry Workover Oil SWD SlOW Temp. Abd.  J Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry. Old Well Info as follows:  Doperator: Well Name: Driginal Comp. Date: 37/2007 Original Total Depth: 1143' Depending Re-Perf. Conv. to Enhr/SWD Plug Back Total Depth: 1143' Depending Re-Perf. Conv. to Enhr/SWD Plug Back Total Depth: 1143' Downlind Comp. Date: 37/2007 Original Total Depth: 1143' Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Completion Date or Recomplation or side two or this form whall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-106 and 823-107 apply. Information of side two or this form while the held confidential for a period of 12 months the form well be held confidential for a period of 12 months the form well as the some search of 20 and geologist well report shall be attached with this form. Search 170 Apply. Information of side two or this form while the held confidential for a period of 12 months the form well as Capable wells. Submit CP-9-111 form with all plugged wells. Submit CP-9-111 form with all p	License: 33606	Field Name: Cherokee Basin Coal Area
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Vigas ENHR SiGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Designat Comp. Dete: 3/7/2007 Original Total Depth: 1143' Despening Fee betting Colar Used?  Vigas, show depth set Feet  If Alternate II completion, cement circulated from. 1133' feet depth to Surface Pipe Set and Cemented at 20  Feet  If Workover/Re-entry: Old Well Info as follows: Operator: Depending Comp. Dete: 3/7/2007 Original Total Depth: 1143' Despening Re-perf. Corv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth: Despening Plug Back Total Depth Commingled Decket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Other (SWD or Enhr.?) Docket No.  9/11/2007 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abendoned wells.  If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and cerrect to the best of my knowledge.  KACC Office Use ONLY  Letter of Confidentiality Attached  If Denical Teachers.  KARAS CORPORATION COMP.  AMACLAUGHLIN DARLING  III Collectribution  DEC 18 2007	Wellsite Geologist:	
New Well Re-Entry ✓ workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Depending Comp. Dete; 37/1/2007 Original Comp. Depending ✓ Re-perf. Corn to Entr/SWD Plug Back Plug Back Total Depth: 1143' Depending Decket No. Dual Completion Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-108 and 82-9-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.  KARASA CORPORATION COMM.  Geologist Report Received Wireline Log Rec	Designate Type of Completion:	Elevation: Ground: 782' Kelly Rushing:
Amount of Surface Pipe Set and Cemented at 20 Feet    Ass		Total Depth: 1143' Plug Back Total Depth: 1133'
Multiple Stage Cementing Collar Used?	•	
If yes, show depth set	· ·	
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date: 3/7/2007 Original Total Depth: 1143'  Depending		tand tand
Surface   Well Name:   Driginal Comp. Date: 3/7/2007   Original Total Depth:   1143'   Deepening   Macalause   N/A - Air Drilled   Surface   W/A - Air Drilled   Decket No.   Dependence   Decket No.		
Well Name:  Original Comp. Date: 3/7/2007 Original Total Depth: 1143'  Deepening		1
Original Comp. Date: 3/7/2007 Original Total Depth: 1143'  Deepening		sx cmt.
Deepening Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite:  Operator Name:  Operator Name:  Dependence No.:  9/1/2007 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  A Maclaughtin Darking		
Plug Back	- · · · · · · · · · · · · · · · · · · ·	
Commingled   Docket No.   Doc		
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  9/11/2007  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  KANSAS CORPORATION COMMISSION COM		Dewatering method used N/A - Air Drilled
Operator Name:  Lease Name:  Lease Name:  License No.::  9/7/2007  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL GEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  KANSAS CORPORATION COMMITTED		Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date   Date Reached TD   Date Reached TD   Completion Date or Recompletion Date   County:   Docket No.:   Docket No.:	· · · · · · · · · · · · · · · · · · ·	Operator Name:
Spud Date or Recompletion Date    Spud Date or Recompletion Date   Date Reached TD   Date Recompletion Date or Recompletion Date or Recompletion Date   Docket No.:	Other (GWD of Liffe.!)	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  KANSAS CORPORATION COMMISSIONED COM	0/11/2001	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  Signature:  Agent  Date:  Date:  Wireline Log Received  KANSAS CORPORATION COMMISSIONED COMMISSIO	Recompletion Date  Recompletion Date	
Ransas 6/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  KANSAS CORPORATION COMM  Geologist Report Received  LUIC Distribution  DEC 18 2007		DOCKEL NO
ignature: Agent Date: Date: Letter of Confidentiality Attached  ubscribed and sworn to before me this 17 day of Agent Date: Wireline Log Received KANSAS CORPORATION COMMON COMMO	Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	/er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Attached    Letter of Confidentiality Attached	All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Attached  Subscribed and sworn to before me this 17 day of Acceptable.  OD7.  Hotary Public:  Date: V17-07  Letter of Confidentiality Attached  If Denied, Yes Date: RECEIVED  Wireline Log Received KANSAS CORPORATION COMA  Geologist Report Received  UIC Distribution  DEC 18 2007	Signature: AAAA	KCC Office Use ONLY
Subscribed and sworn to before me this 17 day of Science Subscribed and sworn to before me this 17 day of Science Subscribed and sworn to before me this 17 day of Science Sci	Title: Agent 1717 of	4
Wireline Log Received KANSAS CORPORATION COMMINION Public:    Wireline Log Received KANSAS CORPORATION COMMINION COM	10 Acc. 1	
O DT Geologist Report Received KANSAS CORPORATION COMMISSION Public: Machine Log Received Commission Public Pu		RECFIVED
Jotary Public: // Washing DEC 18 2007	$0$ $V^{\prime}$ $M$	KANSAS CORPORATION COM
1-11-1000 A MacLAUGHLIN DARLINGI	lotary Public: May Sourchlen Larler	deologist Report Received
	A MacLA	AUGHLIN DARLINGI

MacLAUGHLIN DARLING Notary Public - State of Kansas My Appt. Expires