

For KCC Use:  
 Effective Date: 1-27-08  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

90. \* WAS: 1290' FNL 60' FEL  
 IS: 1290' FNL 160' FEL  
 Form C-1  
 October 2007  
 Form must be Typed  
 with blue ink signed  
 in blue ink and Filled  
 1-29-08

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**

Expected Spud Date: January 18, 2008  
 month day year

\* Spot Description: 30'N 270'E 170'E  
 CORRECTION:  
 C - E/2 - E/2 - NE Sec. 2 Twp. 28 S. R. 23  E  W  
 (0000) 1,290 feet from  N /  S Line of Section  
 \* 160 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

OPERATOR: License# 4767  
 Name: Ritchie Exploration, Inc.  
 Address 1: PO 783188  
 Address 2: \_\_\_\_\_  
 City: Wichita State: KS Zip: 67278 + 3188  
 Contact Person: Justin Clegg  
 Phone: 316-691-9500

(Note: Locate well on the Section Plat on reverse side)  
 County: Ford  
 Lease Name: O Slash Hill Trust Well #: 1  
 Field Name: Wildcat

CONTRACTOR: License# Contractor Unknown *Must be licensed by KCC*  
 Name: Contractor Unknown Advise on ACO-1

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippian  
 Nearest Lease or unit boundary line (in footage): 600  
 Ground Surface Elevation: 2415 feet MSL

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Seismic: \_\_\_\_\_ # of Holes  Wildcat  Cable  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows:

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: 540  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 300'  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 5250'  
 Formation at Total Depth: Mississippian

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: X  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

*Oil & Gas Lease w/ pooling clauses attached.*

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 29 2008  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 18 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top of all casing surface casing through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable water** to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: January 15, 2008 Signature of Operator or Agent: Justin Clegg Title: GIS Specialist

**For KCC Use ONLY**  
 API # 15 - 057-20596-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: Justin Clegg 1-22-08 1-29-08  
 This authorization expires: 1-22-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_