For KCC Use: 2-3-08 Effective Date: 4 SGA? Yes V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Departor: License # 5003	Expected Spud Date February 9 2008	Spot Description:	
September Section Se	Expedito oped bate		
Name McCoy Petroleum Corporation Section E Wull Lee of Section E More than 1 E Wull Lee of Section E More than 1 E Wull Lee of Section E More than 1 E Wull Lee of Section E Wull Lee of Sec			
Address 2 Wichta Statu. KS 7p 67206-2366 Contrac Person. Scott Hampel Phone: 316-386-2737 x 10-4 Sinks KS 7p 67206-2366 Contrac Person. Scott Hampel Contrac Person. Scott Hampel Phone: 316-386-2737 x 10-4 Sinks Frontier Status Will and the Section Pile on reverse side) County Contract Person. Scott Hampel Contract Person. Scott Ham			
Address 2: Cory Wichita State KS Zip 67206-2366 County: Ellis Lease Name: Stutt.Hample Ponne: 316-836-2737 x 104 State Name: Stutt.Hample Formation 316-836-2737 x 104 State Name: Stutting Drilling Company New Class Type Equipment Well Drilleg For: Wer Class Type Equipment Wall pend Intelled Mund Rodary Gas Sturrage Pool Ext. Ar Rodary Depth to bottom of resh water: Sturrage Pool Sturrage Pool Sturrage Pool Cable Pool Cable Pool Cable Pool Cable Pool Cable Sturrage Pool Cable S			
Contact Person: Scott Hampel Prone: 315-638-2737 x 104 Sterling Drilling Company			
Contact: Person: Scott Hampel Sc	1/0 07000 0000	· —…	
Pione: 316-636-2737 x 104 Site Stering Drilling Company			
Signification of the provided of the proposed	246 626 2727 404	11:4L	
CONTRACTOR, Lowner # 5142 Well Drilled For Weil Class Well Drilled For Weil Infect Infeeld Gas Slouge Pool Ext Air Rotary Depth to bottom of usable water. Seasmir # or Holes Other Seasmir # or Holes Other Surface Pipe Planned to be set 180 18	710-030-2737 X 10-7		
Nearest Lease or unit bourdary (in footage): 660 / Ground Stratce Elevation	CONTRACTOR: License # 5142		
Weil Drilled For Weil Class Type Equipment. Water well within one-quarter mile: Yes No Yes No Yes Storage Pool Ext. As Rotary Depth to bottom or subselle water. 780' Yes No Yes		0001	
Well Orlilled For. Well Class Type Equipment. Water well within one-quarter mile: Yes No Yes		2220	
Seismic	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Ext Air Rotary Depth to bottom of tresh water 180' 780'		No. 1	
Seasmic g of Holes Other Surface Pipe by Alternate 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4001	
Seismic: # of Holes Other Other Length of Surface Pipe by Alternate: 1		7001	
Length of Surface Pipe Planned to be set			
Length of Conductor Pipe (if any):			
If OWWOr. old well information as follows: Operator	Other.	NI -	
Operator Weil Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: [Note: Apply for Permit with DWR] Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION RECEIVED It is a greated that the following minimum requirements will be met: JAN 2 9 2006*ANSAS CORPORATION COMMISSION RECEIVED 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling ig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface by the completion of the propriate district office prior to plugging: 1. If the well is dry note, an agreement between the operator and the district office on pipe length and placement is necessary prior to plugging: 3. The minimum amount of surface pipe as a specified below shall be set by circulating cement to the top, in all cases surface by the completion of the completion	if OWWO: old well information as follows:	07501 4	
Water Source for Drilling Operations: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Well Farm Pond Other: Other: DWR Permit #: (Note: Apply for Permit with DWR)	Operator:	A -1 t -1 -	
Directional, Deviated or Horizontal wellbore?		Type Equipment: Water well within one-quarter mile: Public water supply well within one mile: Air Rotary Depth to bottom of fresh water: Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): None Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Well Farm Pond Other: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION RECEIVED Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq ents will be met: JAN 2 9 2008 CONSERVATION DIVISION specified below shall be set by circulating coment to the top, in all cases surface plugiding: each title plugged or production casing is cemented in; Wichtin nine shall be cemented from below any unable water to surface within 120 days of plug date.	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: (Note: Apply for Permit with DWR) Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met. 1. Notify the approyriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface proportion plusion. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface proportion to plugging; 5. The approyrate district office will be notified before well is other plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable writing the proportion of plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable writing the proportion of plugging; 7. Hereby certify that the statements made herein are true and to the best of my knowledge/got belief. Por KCC Use ONLY API # 15 - OSI - 25 733 - 2009 Approved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires: Aproved by Luth 1 27 - 29 09 This authorization expires: Aproved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires: Approved by Luth 1 27 - 29 09 This authorization expires:	Original Completion Date: Original Total Depth:	Well Farm Pond Other:	
South Hole Location Will Cores be taken? Will Cores be taken. Will Cores. W	Directional, Deviated or Horizontal wellbore?	- -	
Bottom Hole Location: KCC DKT #: If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION RECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by dirculating cement to the top, in all cases surface pure flow that the strong has a specified below shall be set by dirculating ormation. 4. If the well is dry hole, an agreement between the operator and the district office on purglength and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of plug date or pursuant to Appendix 18". Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office pipe for on any cementing. For KCC Use ONLY API # 15 - OS1 - 35 733 - 33 - 33 - 33 - 33 - 33 - 33		(Note: Apply for Permit with DWR 1)	
AFFIDAVIT KANSAS CORPORATION COMMISSION RECEIVED RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq JAN 2 9 2006 MASAS CORPORATION COMMISSION RECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface Pipe Action Division 4. If the well is dry hole, an agreement between the operator and the district office on ping length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of plug date or pursuant to Appendix "B". Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - O S I - 25 7 33 - 000 Title: Vice President - Production Scott Hampel Remember to: File Drill Pil Application (form CDP-1) with Intent to Drill; File Drill Pil Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attinion plat according to finely proration orders; Notify appropriate district office 48 hours piror to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approach before disposing or injection gate within 12 months of effective date.) Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approach before disposing o		Will Cores be taken?	
AFIDAVIT (AANSA CORPORATION COMMISSION RECEIVED (AANSA CORPORATION COMMISSION RECEIVED RANSA CORPORATION COMMISSION RECEIVED SANSAS CORPORATION COMMISSION RECEIVED JAN 2 9 2018 ANSAS CORPORATION COMMISSION RECEIVED RECEIVED SANSAS CORPORATION COMMISSION RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED SANSAS CORPORATION COMMISSION RECEIVED JAN 2 9 2008 SONSERVATION DIVISION ONSERVATION DIVISION NICHITA, KS CONSERVATION DIVISION NI		If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface prior through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in surface. 6. If an ALTERNATE IL COMPLETION, production plee shall be cemented from below any unable water to surface within 120 days of plug date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate IL cementing must be completed within 30 days of the spud date or the well shall be plugged. 1. hereby certify that the statements made herein are true and to the best of my knowledges at beilet. 2. Date: 1. 1/23/08 Signature of Operator or Agent: 5. For KCC Use ONLY API #15 - OSI - 25 7 33 - 000 Approved by: 4. Minimum surface pipe required Approved			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KS X 33 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe in though all unconsolidated malerials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry nole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "B". Easterm Kanass surface casing order #133,891-C, which application is to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date 1/23/08 Signature of Operator or Agent. For KCC Use ONLY API #15 - OSI - 25 7 3.3 - OSI - 1			
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The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pige as specified below shall be set by circulating cement to the top, in all cases surface pige in the minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date 1/23/08 Signature of Operator or Agent. For KCC Use ONLY API # 15 OSI - 25 7 33 - 2000 feet per ALT. I I I I I I I I I I I I I I I I I I I		IAN 25 2008	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date 1/23/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OSI - 25 7 33 - COSI Signature of Operator or Agent: File Completion (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of plug date; File Completion Form ACC-1 within 120 days of plug date; File careage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry, Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	3 The minimum amount of surface pipe as specified below shall be set by Circ	culating cement to the top, in all cases surface pine start be set	
5 The appropriate district office will be notified before well is either plugged or production casing is cemented in a ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/23/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OSI - 25 7 33 - OCCO Conductor pipe required	through all unconsolidated materials plus a minimum of 20 feet into the unde	enying formation. CONSERVATION DIVISION CONSERVATION DIVISION	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of piug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing in all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date 1/23/08 Signature of Operator or Agent: For KCC Use ONLY API #15 - OSI - 25 7 33 - 000 Conductor pipe required 1000 feet per ALT. I I I I I Approved by: Lath 1-29-08 This authorization expires: 1-29-09 (This authorization void if drilling not started within 12 months of effective date.) Sound after the surface pipe required 2000 feet per ALT. I I I I I I I I I I I I I I I I I I I	6. The appropriate district office will be notified before well is either plugged or	production casing is cemented in:	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/23/08 Signature of Operator or Agent: Title: Vice President - Production Scott Hampel Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; For KCC Use ONLY API # 15 - OSI-25 733-000 Conductor pipe required	6 If an ALTERNATE ILCOMPLETION production pine shall be cemented from	n below any unable water to surface within 120 days of plug date.	
Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/23/08 Signature of Operator or Agent: Title: Vice President - Production Scott Hampel Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	must be completed within 30 days of the spud date or the well shall be plugg	ed. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - OSI - 25 733 - OCC Conductor pipe required feet Minimum surface pipe required feet per ALT. I III Approved by: Lath 1-27-08 This authorization expires: 1-29-09 (This authorization void if drilling not started within 12 months of effective date.) Sould date: Appril Appril Title: Vice President - Production Scott Hampel Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
Scott Hampel Remember to: For KCC Use ONLY API # 15 - OSI-25 733-0000 Conductor pipe required	Thereby certify that the statements made herein are true and to the best of my know	wiedge and belief.	
For KCC Use ONLY API # 15 - OSI-25 733-0000 Conductor pipe required feet Minimum surface pipe required 200 feet per ALT. 1 Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: Last 1-29-09 This authorization expires: 1-2-909 (This authorization void if drilling not started within 12 months of effective date.) South 1-29-09 Well Not Drilled - Permit Expired Date:	Date: 1/23/08 Signature of Operator or Agent:	Title: Vice President - Production	
For KCC Use ONLY API # 15 - OSI-25 733-0000 Conductor pipe required	Date:	Scott Hampel	
API # 15 - OSI-25733-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. I I Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: Late 1-29-09 (This authorization void if drilling not started within 12 months of effective date.) Solution and return to the address below. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Ment of Descriptor of Descriptor of Approximation and the control of the contro	- V V V V V V V V V V	1	
Conductor pipe required			
Conductor pipe required	API # 15 - 05 /- 25 /33 -000		
Minimum surface pipe required		Notify appropriate district office 48 hours prior to workover or re-entry.	
Approved by: Land 137-08 This authorization expires: 1-2-9-09 (This authorization void if drilling not started within 12 months of effective date.) Well Not Drilled - Permit Expired Date:		- Opporting bring a choice (or in) and a property to some property (in the contract of the con	
This authorization expires:			
(This authorization void if drilling not started within 12 months of effective date.) Well Not Drilled - Permit Expired Date: Ment of Description of Appendix	1-18-00	1.3	
Well Not Drilled - Permit Expired Date:	· ·		
Spud date: Signature of Operator or Agent: Signature of Operator or Agent:		Well Not Drilled - Permit Expired Date:	
	Spud date:Agent:	Signature of Operator or Agent:	
W			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

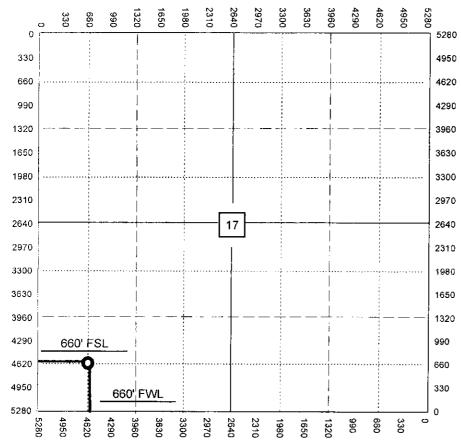
Plat of acreage attributable to a well in a prorated or spaced field

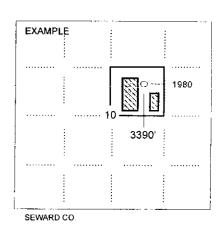
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - OS	71-257330000	Location of Well: County: C SW SW, Ellis County
Operator:	McCoy Petroleum Corporation	660 feet from N S (check one) Line of Section
Lease:	SULLIVAN TRUST "A"	660 feet from E X W (check one) Line of Section
Well Number:	#1-17	Sec 17 Twp 12 S.R 18 East West
Field:	Hyacinth	
Number of Acres at	tributable to well:	Is Section: Regular Irregular?
QTR / QTR / QTR o	f acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells) (Show footage to the nearest lease or unit boundary fine.)





NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation			License Number: 5003			
Operator Address: 8080 E. Central, Suit	e #300, Wichita, KS	67206-2366				
Contact Person: Scott Hampel			Phone Number:	316-636-27	37x104	
Lease Name & Well No.: SULLIV	AN TRUST "A" #1-17		Pit Location (QQQQ):			
Type of Pit:	Pit is:		c sw sw			
Emergency Pit Burn Pit	Proposed	Existing	Sec 17 Twp 12s R 18w East West			
Settling Pit Drilling Pit	If Existing, date construc	cted:	660 Feet from	North / 🔀 S	South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		660 Feet from	from East / West Line of Section Ellis County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? X Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used? Bentonite / Drilling Mud			
Pit dimensions (all but working pits): Depth f	Length (feet) Tom ground level to deepest			N	/A: Steel Pits	
					1575	
Distance to nearest water well within one-mile of pit Depth to shallower Source of information			west fresh water NA Co feet nation: wered well owner electric log KDWR over and Haul-Off Pits ONLY: utilized in drilling/workover: Bentonite			
NA 3416 Depth of water well NA 65 feet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		=:	ver and Haul-Off Pits ONLY:			
Producing Formation: Type of material utilized in drilling/workover: Bentonite 3						
Number of producing wells on lease: Barrels of fluid produced daily: Abandonment procedure: Remove free fluid						
Does the slope from the tank battery allow all spilled fluids to return surface		ce to original condition.				
flow into the pit? Yes No	closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS					
I hereby certify that the above stateme		ne best of my kno	wledge and gelief.	1	JAN 25 2008	
1/28/08 Date	Signature of	Applicant or Age	nt Scott	Hampel	ONSERVATION DIVISION WICHITA, KS	
	VCC OFF	ICE USE ONL	Y			
, ,						
Date Received: 1/29/08 Permit Num	ber:	Permit I	Date: 1/29/c8	Lease Inspection:	Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 29 2008