For KCC Use: 2-4-18	
District #3	
SGA? Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (
Expected Spud Date February 10, 2008 month day year	Spot NE NE Sec. 28 Two. 26 S. R. 14	✓ East West
33739		e of Section
OPERATOR: License# 33739	360feet from VE / W Lin	
Name: SEK Energy, LLC Address: P.O. Box 55	Is SECTION Regular Irregular?	
Address: 1-0- Box 33 City/State/Zip: Benedict, KS 66714	-	
City/State/Zip: Statedat, No. 50177 Contact Person: George Slaughter	(Note: Locate well on the Section Plat on reverse side	de)
Phone: (620) 698-2150	County: Woodson Lease Name: Marr, Terry Well	#: 1-28 /
	Field Name: Cherokee Basin CBM Well	#:
CONTRACTOR: License# Will be licensed by KCC		
Name: Will advise on ACO-1	Is this a Prorated / Spaced Field?	Yes ✓ No
	Target Formation(s): Mississippt	· · · · · · · · · · · · · · · · · · ·
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 360' Ground Surface Elevation: 932'	feet MCI
Oil Enh Rec 🔀 Infield Mud Rotary		feet MSL Yes \(\sum \)No
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	<u> </u>
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100 Depth to bottom of usable water: 225	
Other		
	Surface Pipe by Alternate: 1	
If OWWO: old well information as follows:	Length of Conductor Pipe required: None*	
Operator:	Projected Total Depth: 1450'	
Well Name:	Formation at Total Depth: Mississpi	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	100-10
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	.
KCC DKT #:	(Note: Apply for Fertill With Bill	
	Will Cores he taken?	I IYES IV INO
RCC DRI #.	Will Cores be taken?	Yes VNo
	If Yes, proposed zone:	RECEIVED
AFFI	If Yes, proposed zone:	
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	DAVIT KANSAS C	RECEIVED ORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

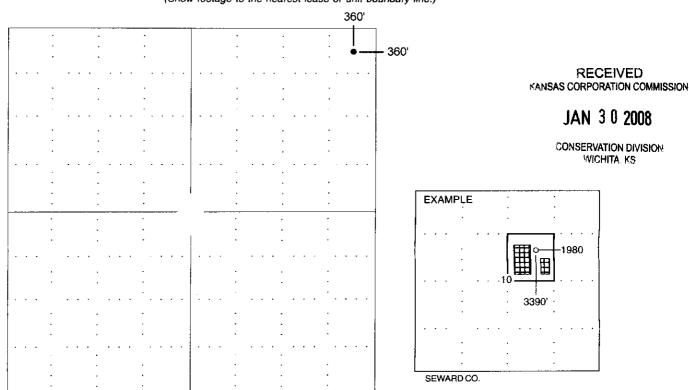
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207 - 27355 - 0000	Location of Well: County: Woodson
Operator: SEK Energy, LLC	360 feet from VN/ S Line of Section
Lease: Marr, Terry	360 feet from VE / W Line of Section
Well Number: 1-28 Field: Cherokee Basin CBM	Sec. 28 Twp. 26 S. R. 14
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR of acreage: NE - NE - NE	If Section is Irregular, locate well from nearest corner boundary,
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SEK Energy, LLC		License Number: 33739		
Operator Address: P.O. Box 55				
Contact Person: George Slaughter			Phone Number: (620) 698 - 2150	
Lease Name & Well No.: Marr, Terry #1-28		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NE NE -	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 28 Twp. 26 R. 14 🗸 East 🗌 West	
Settling Pit	If Existing, date constructed:		360 Feet from ✓ North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		360 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Woodson	
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):2	25 Length (fe	eet) 12	Width (feet)N/A: Steel Pits	
Depth fr	om ground level to de	_	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			idures for periodic maintenance and determining including any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shallov Source of inform		west fresh water ?feet.		
N/A feet Depth of water well	N/Afeet		west fresh waterfeet. mation: red well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:		over and Haul-Off Pits ONLY:		
Number of producing wells on lease: Number of work		king pits to be utilized: Allow pit to air dry, then backfill with original dirt		
Barrels of fluid produced daily:	Abandonment proce		procedure:	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must b	e closed within 365 days of spud date. RECEIVED	
I hereby certify that the above state	ments are true and o	correct to the best		
(-28-08 Date		Alli Si	gnature of Applicant of Agent SOMSERVATION DIVISION MICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: 1/30/08 Permit Number: Permit Date: 1/50/08 Lease Inspection: Yes 1 No				