Amended - Well drilled at outernote

For KCC Use: Effective Date:	10-27-07			
District #				
COA2 Vos	Tal No.			

KANSAS CORPORATION COMMISSION FRECTED OIL & GAS CONSERVATION DIVIS CORRECTED NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date 12/29/2007 month day year .	Swsw NE Sec. 6 Twp. 27S S. R. 31 West
DPERATOR: License# 32864	1248 feet from V N / S Line of Section
lame: XTO Energy, Inc.	1252feet from VE / W Line of Section
ddress; 210 Park Ave., Ste. 2350	Is SECTION Regular Irregular?
ity/State/Zip: Oklahoma City, OK 73102	
ontact Person, Ashley Lane	(Note: Locate well on the Section Plat on reverse side) County: Haskell
hone: 405-319-3268	Lease Name: Mathes B Well #: 11-6
none:	Field Name: Hugoton Chase
ONTRACTOR: License#_33784	
ame: Trinidad Drilling Ltd	Is this a Prorated / Spaced Field? ✓ Yes No
dille.	Target Formation(s): Herrington & Krider
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1248'
Oil Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 2838 feet MSL
	Water well within one-quarter mile:
	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 520'
Seismic; # of Holes Other	Depth to bottom of usable water: 900'
Other	Surface Pipe by Alternate:
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 540'
Operator:	Length of Conductor Pipe required: none
	Projected Total Depth: 3150
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth: Neva Limestone
Original Completion Date:Original lotal Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Hauled in
Yes, true vertical depth:	DWR Permit #:
ADTORN HOLD LOCATION:	
	(
CC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
CC DKT #: : S2 NW NE , 1250 F NL , 1900 FBL NGW NENE , 1248 FNL , 1252 FEL AFF The undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT PROPARED 4 SPACES HULGEN
: S2 NW NE, 1250 F NL, 1900 F EL WEW N ENE, 1248 F NL, 1252 F EL AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken?
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CC DKT #: S 2 NW NE , 1250 F NL , 1900 F BL WEW NENE , 1248 F NL , 1252 F EL The undersigned hereby affirms that the drilling, completion and eventual price is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the foundation of the surface pipe shall be cemer. The appropriate district office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface of the surface of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface of the surface of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface	Will Cores be taken? If Yes, proposed zone: FIDAVIT PURATED 4 SPACES PLACES plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to pluggling; rigged or production casing is cemented in; nited from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: Regulatory Analyst Renumber to: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

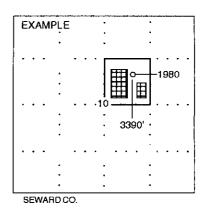
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21768-0000	Location of Well: County: Haskell
Operator: XTO Energy, Inc.	
Lease: Mathes B	feet from VN/ S Line of Section 1252 feet from VE/ W Line of Section
Well Number: 11-6	Sec. 6 Twp. 278 S. R. 31 East ✓ Wes
Field: Hugoton Chase	
Number of Acres attributable to well: 640	ls Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:SW_SW_NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

RECEIVED 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,

JAN 30 2008

- 4 sections, etc. 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 TOT SIERVALICE DIVISION CO. 8 for goo well-) CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMI	BER 15- 0	81-217	68		LOCATION (OF WELL: COUNTY _	Haskell
OPERATO	R XTO Ene	rgy, I	nc.			_	
LEASE N						et from south	orth line of section
	MBER 11-6				1252 f (et from Past // V	west line of section
	Hugoton Ch			WELL 640	SECTION_ IS SECTION		(S) RG 31 E/W
QTR/QTR	/QTR OF A	CREAGI	the well :	NE - NE	IF SECTION NEAREST CONTROL Section Contributable ac	N IS IRREGULAR, ORNER BOUNDARY. Orner used: N reage for prorat	LOCATE WELL FROM (check line below) ENWSESW ed or spaced wells). otage to the nearest
common	source s	upply	well).				
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Th	e undersi	gned h	ereby ceri	rifies as Re	gulatory Analy	st	(title) for
YTY)	Energy, I	nc			11	Co.), a duly author	orized agent, that all
informa	tion show	n here	on is tru	e and correc	t to the best	of my knowledge	and belief, that all
acreage	claimed	attri	butable t	o the well r	named herein .	is held by produ	ction from that well
and her	eby make	appli	cation fo	r an allowat	ole to be ass.	igned to the wel	l upon the filing of
this fo	orm and th	e Sta	te test,	whichever is	s later. /)	1 1	
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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

]
Operator Name: XTO Energy, Inc.			License Number: 32864	-
Operator Address: 210 Park Ave.,	Ste. 2350 C	OKC, OK 73	3102	
Contact Person: Ashley Lane	•		Phone Number: (405) 319 - 3268	
Lease Name & Well No.: Mathes B 1I-6			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW NE NE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 6 Twp. 27S R. 31 ☐ East ✓ West	
Settling Pit 📝 Drilling Pit	If Existing, date of	onstructed:	1248' Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit			1252' Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Haskell County	
Is the pit located in a Sensitive Ground Water	r Area? Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	-
✓ Yes No	☐ Yes ✓	No	Earthen	
Pit dimensions (all but working pits):	50 Length (fo	_{eet)} 150	Width (feet) N/A: Steel Pits	
	rom ground level to de		(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedur		1	edures for periodic maintenance and determining ncluding any special monitoring.	
Earthen				
Distance to nearest water well within one-mil	e of pit	Depth to shallo	west fresh water 520 2 Lifeet.	-
., 1500 2353		Source of infor		
leet Depth of Water Weil			over and Haul-Off Pits ONLY:	-
Emergency, Settling and Burn Pits ONLY		-	al utilized in drilling/workover: Native Soil	
Producing Formation: Number of producing wells on lease:			king pits to be utilized: 1	
Barrels of fluid produced daily:		Abandonment procedure: Evaporation & close		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			be closed within 365 days of spud date.	
! hereby certify that the above stat	ements are true and	correct to the best	t of my knowledge and belief.	
		1-1		IN COMMISS
1/25/08		Why	us can JAN 3 D	2008
Date			ignature of Applicant or Agent	DIVISION
	КСС	OFFICE USE O	NLY	168
Date Received: 1 30 08 Permit Num	nber:	Perm	it Date: 1/30/48 Lease Inspection: Yes Vo	