

Skid Rig

For KCC Use: 2-508
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 4, 2008
month day year

OPERATOR: License# 32384 ✓
Name: Comanche Resources Company
Address 1: 6520 N Western Avenue
Address 2: Suite 300
City: Oklahoma City State: OK Zip: 73116 + _____
Contact Person: Laura Lea-Clayton
Phone: 405 755 5900 Extension *822

CONTRACTOR: License# 33610 ✓
Name: Fossil Drilling

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; _____ # of Holes Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
S2 - N2 - NE - SW Sec. 5 Twp. 31 S. R. 19 E W
(a/a/a/a) 2,230 feet from N / S Line of Section
1,980 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: COMANCHE
Lease Name: MCKINNEY Well #: 5-1A
Field Name: ARLIE NE

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MISSISSIPPI
Nearest Lease or unit boundary line (in footage): 1980'

Ground Surface Elevation: 2125' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 260'
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 675'
Length of Conductor Pipe (if any): 80'
Projected Total Depth: 5500'
Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Skid Rig from 15-023-21509-0000 (Last Hole)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/30/08 Signature of Operator or Agent: Laura Clayton Title: Geology Assist.

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JAN 31 2008
CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 033-21511-0000
Conductor pipe required None feet
Minimum surface pipe required 280 feet per ALT. I II
Approved by: Laura Clayton
This authorization expires: 1-31-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

5
31
19
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-21511-0000
 Operator: Comanche Resources Company
 Lease: MCKINNEY
 Well Number: 5-1A
 Field: ARLIE NE

Location of Well: County: COMANCHE
 2,230 feet from N / S Line of Section
 1,980 feet from E / W Line of Section
 Sec. 5 Twp. 31 S. R. 19 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: S2 - N2 - NE - sw

Is Section: Regular or Irregular

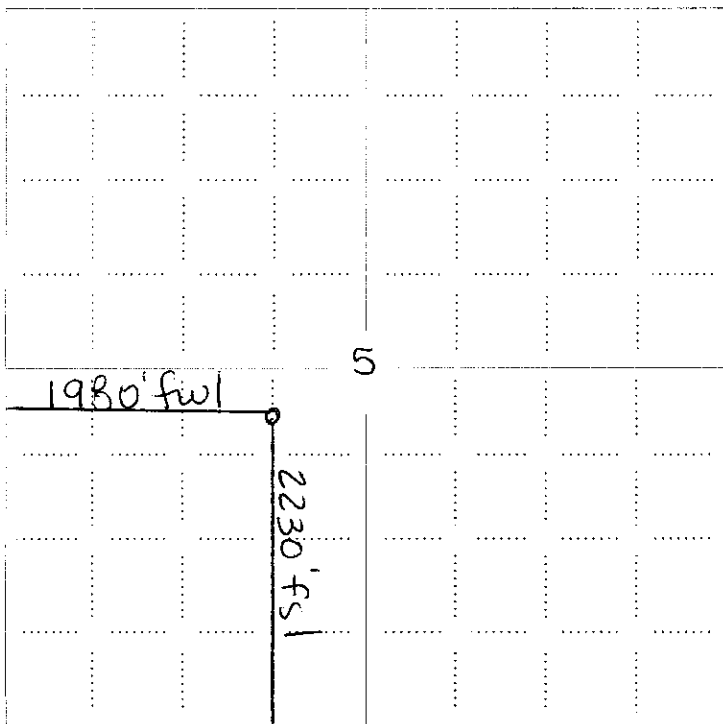
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

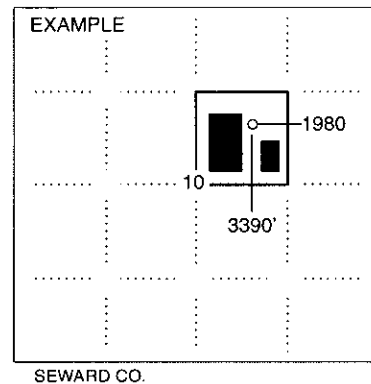
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

skid Dig

Submit in Duplicate

Operator Name: Comanche Resources Company		License Number: 32384	
Operator Address: 6520 N Western Avenue		Suite 300 Oklahoma City OK 73116	
Contact Person: Laura Lea-Clayton		Phone Number: 405 755 5900 Extension *822	
Lease Name & Well No.: MCKINNEY 5-1A		Pit Location (QQQQ): S2 N2 NE SW Sec. 5 Twp. 31 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,230 2180 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 1,980 Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section COMANCHE County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1/2/2008 Pit capacity: 16,042 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? UNLINED EARTHEN PIT			
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit 3512 N/A feet Depth of water well 140 feet		Depth to shallowest fresh water 100 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 1 Abandonment procedure: EVAPORATE AND BURY Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
1/30/08 Date		Laura Clayton Signature of Applicant or Agent	

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JAN 31 2008
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WICHITA, KS

15-033-21511-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input checked="" type="checkbox"/>
Date Received: 1/31/08	Permit Number: _____	Permit Date: 1/31/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
utilizing pits permitted under
15-033-21509-0000