

For KCC Use:
Effective Date: 02/03/2008
District #: 1
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION 1016168
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 02/08/2008
month day year

OPERATOR: License# 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW EXPRESSWAY STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73112 + 1483
Contact Person: MELISSA STURM
Phone: 405-246-3234

CONTRACTOR: License# 34000
Name: Kenai Mid-Continent, Inc.

Well Drilled For: [X] Oil [] Enh Rec [] Infield [X] Gas [] Storage [] Pool Ext. [] Seismic; # of Holes [] Other
Well Class: [] Infield [X] Wildcat [] Other
Type Equipment: [X] Mud Rotary [] Air Rotary [] Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

PRORATED & SPACED: HUGOTON-PANOMA

Spot Description:
S2 N2 NE NE Sec. 9 Twp. 34 S. R. 38 [] E [X] W
400 feet from [X] N / [] S Line of Section
660 feet from [X] E / [] W Line of Section

Is SECTION: [X] Regular [] Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Stevens
Lease Name: MORRIS Well #: 9 #1
Field Name: WILDCAT

Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary line (in footage): 400
Ground Surface Elevation: 3222 feet MSL

Water well within one-quarter mile: [X] Yes [] No
Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 620
Depth to bottom of usable water: 620

Surface Pipe by Alternate: [X] I [] II
Length of Surface Pipe Planned to be set: 1700

Length of Conductor Pipe (if any): 40
Projected Total Depth: 6750

Formation at Total Depth: ST. LOUIS
Water Source for Drilling Operations:

[X] Well [] Farm Pond [] Other:
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? [] Yes [X] No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-189-22636-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 640 feet per ALT. [X] I [] II
Approved by: Rick Hestermann 01/31/2008
This authorization expires: 01/29/2009
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

9
34
38
[]
[X]



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-189-22636-00-00
 Operator: EOG Resources, Inc.
 Lease: MORRIS
 Well Number: 9 #1
 Field: WILDCAT
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: S2 - N2 - NE - NE

Location of Well: County: Stevens

 400 _____ feet from N / S Line of Section
 660 _____ feet from E / W Line of Section
 Sec. 9 Twp. 34 S. R. 38 E W

Is Section: Regular or Irregular

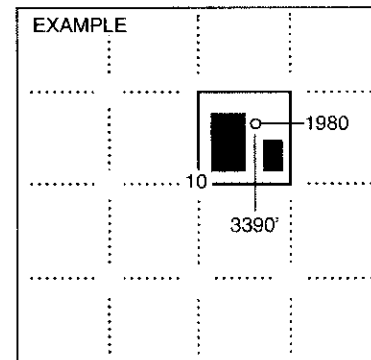
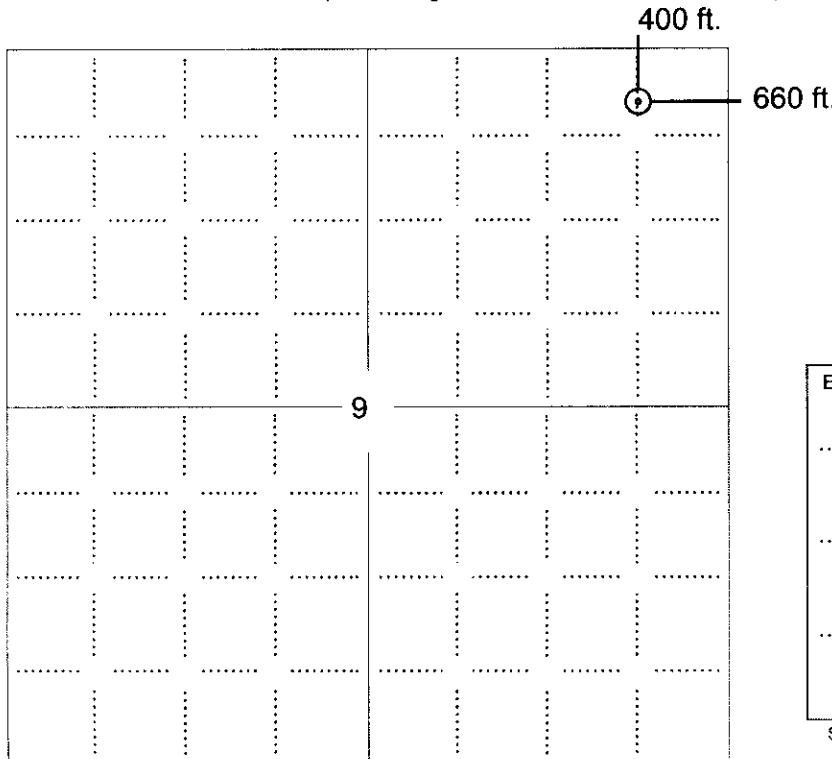
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112			
Contact Person: MELISSA STURM		Phone Number: (405) 246-3234	
Lease Name & Well No.: MORRIS 9 #1		Pit Location (QQQQ): NE - SE - NE - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed Pit capacity 12,500 (bbls)	Sec. 9 Twp. 34 R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1100 Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section 165 Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section STEVENS County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SOIL COMPACTION	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1815 feet Depth of water well 420 feet		Depth to shallowest fresh water 420 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover GEL Number of working pits to be utilized 0 Abandonment procedure: EVAPORATION / DEWATER AND BACKFILLING OF RESERVE PIT Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 1/31/08 _____ Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

CORRECTION #1 
KANSAS CORPORATION COMMISSION 1016168
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW EXPRESSWAY STE 500		OKLAHOMA CITY OK 73112	
Contact Person: MELISSA STURM		Phone Number: 405-246-3234	
Lease Name & Well No.: MORRIS 9 #1		Pit Location (QQQQ): S2 - N2 - NE - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? HAUL-OFF PIT / SOIL COMPACTION			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. HAUL-OFF PIT / SOIL COMPACTION		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. HAUL-OFF PIT / SOIL COMPACTION	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>GEL</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>HAUL TO HAUL-OFF PIT</u> _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>01/29/2008</u>	Permit Number: <u>15-189-22636-00-00</u>	Permit Date: <u>01/29/2008</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Offsite Pit Permission

To Whom it may concern:

I Gregory Morris do hereby give EOG Resources
Surface owner

Permission to take drilling fluids from the Morris 9#1, to
Well name

a reserve pit in the NE,SE,NE,NE 9-345-30W
Legal description

Stevens, Kansas;
County State

Lat: 37.10932° Long: 101.44753°

Gregory Morris 1-30-08
Surface owner Date

Summary of Changes

Lease Name and Number: MORRIS 9 #1

API: 15-189-22636-00-00

Doc ID: 1016168

Correction Number: 1

Approved By: Rick Hestermann 01/31/2008

Field Name	Previous Value	New Value
Abandonment Procedure	EVAPORATION / DEWATER AND BACKFILLING OF	HAUL TO HAUL-OFF PIT
Artificial Liner?	No	
Depth Of Water Well	558	
Depth to Shallowest Fresh Water	167	
Description of Pit Liner		HAUL-OFF PIT / SOIL COMPACTION
Feet to Nearest Water Well Within One-Mile of Pit	804	
Fresh Water Information Source: KDWR	Yes	No
How Pit is Lined if Plastic Liner Not Used	SOIL COMPACTION	HAUL-OFF PIT / SOIL COMPACTION
Is Bottom Below Ground Level?	Yes	
Is Pit Proposed or Existing	Proposed	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 01/29/2008	Rick Hestermann 01/31/2008
Liner Maintenance Procedures		HAUL-OFF PIT / SOIL COMPACTION
Pit Capacity BBLS	12500	
Pit Deepest Depth	5	
Pit Length	125	
Pit Type	Drilling	
Pit Width	125	
Steel Pit	No	Yes

Summary of Attachments

Lease Name and Number: MORRIS 9 #1

API: 15-189-22636-00-00

Doc ID: 1016168

Correction Number: 1

Approved By: Rick Hestermann 01/31/2008

Attachment Name

Morris 9 #1 app for surface pit