KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION District #

Form must be Signed All blanks must be Fitled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	January 2, 2008 month da	ny year	Spot Description: SW NE NW Sec. 14 Twp. 31 S. H. 19 XE W (aroug) Sec. 574 feet from N / S Line of Section
OPERATOR: License# _ Name: Quest Cherokee,	33344 / Luc		1,000 (460 teet from E / W Line of Section
Address 1: 210 W. Park	Ave., Suite 2750		Is SECTION: Regular Irregular?
Address 2:	- OK	Zip: 73102 +	(Note: Locate well on the Section Plat on reverse side)
City: Oldahoma City Contact Person: Richard		ZID: <u>73102</u> +	County: Labette Lease Name: Weidert Revocable Trust Well #: 14-1
Phone: 405-702-7480			Field Name: Cherokee Basin CBM
	33837 or another Lice	nsed by KCC	Is this a Prorated / Spaced Field?
CONTRACTOR: License Name: Will advise on the			Target Formation(s): Cherokee Coals
		Type Equipment:	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:		Ground Surface Elevation: 912 teet MSL
	n Rec X Infield	Mud Rotary Air Rotary	Water well within one-quarter mile:
	prage Pool Ext.	Cable	Public water supply well within one mile:
	# of Holes Other		Depth to bottom or tresh water:
X Other: Coalbed Me			Depth to bottom of usable water:
			Length of Surface Pipe Planned to be set:
	ell information as follows:		Length of Conductor Pipe (if any): 28
Operator:		44	Projected Total Depth: 1200
Well Name:	Date: Origin	nol Total Denth:	Formation at Total Depth: Cherokee Coals
Original Completion	Date: Origin		Water Source for Drilling Operations:
Directional, Devlated or	Horizontal wellbore?	Yes X No	Well Farm Pond Other: Air
If Yes, true vertical depth	1; 		DWR Permit #:
Bottom Hole Location: _			(Note: Apply for Permit with DWR ☐) West No.
KCC DKT #:			Will Cores be taken?
NOO DICE #:		- Dun	O live account 2000:
950 FN	IL, 1600 FL	UL; 348 NLL	RECEIVED RECEIVED
950 FN	11, 1600 FL	UL, 348 NLLL	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISS
950 FN	IL, 1600 FU VL; 1460 F	UL, 348 NLL LL, 520 NAF Completion and eventual pl	
950 FN 5. 674 FN The undersigned here	by attirms that the criting	3, completion and evenious pr	RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISS Ugging of this well will comply with K.S.A. 55 et. seq. JAN 3 1 2008 RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED LAN 3 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells. API No. 15 - 099-24247-0000

Weidert Revocable Trust 959_ 074 feet from N / S Line of Sec	Operator:	Quest Cherokee, LLC						County: Labette		
Well Number: 14-1 Field: Cherokee Basin CBM Sec. 14 Twp, 31 S. R. 19 X E W Willing and see Willing and se	Lease. W	eidert Revocable Trus	stt					feet from 🔀 N / 🔲 S Line of Se		
Number of Acres attributable to well: OTR/OTR/OTR/OTR of acreage: SW NE NW It Section: It Section: It Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW RECEIVED WANSAS CORPORATION COMMEN (Show location of the well and shade attributable acreage for prorated or spaced wells.) JAN 3 1 2008 CONSERVATION DIVISION WICHITA, KS RECEIVED KANSAS CORPORATION COMMISSION WICHITA, KS EXAMPLE 1980 1980 1980	Wall Numb	Well Number: 14-1								
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: in all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CORRECTION

Operator Name: Quest Cherokee, LLC	<u> </u>	License Number: 33344					
Operator Address: 210 W. Park Ave., Suite 2750 Oklahoma City OK 7310							
Contact Person: Richard Marlin		Phone Number: 405-702-7480					
Lease Name & Well No.: Weidert Revoc	able Trust 14-	1	Pit Location (QQQQ):				
Type of Pit: Pit is:			<u>SW NE NW</u>				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 14 Twp. 31 R. 19 East West				
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from X North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:	·	1,600 460 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	300	(sldd)	Labette County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
is the bottom below ground level? Yes No	Yes X	No	Air Drilling Well				
Pit dimensions (all but working pits):	30 Length (fe	et)10	Width (feet) N/A: Steel Pits				
l ·	rom ground level to de	epest point:	10 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation of the material of the control of the material of the control of th	ENCED NATION COMMISSION	liner integrity.	edures for periodic maintenance and determining including any special monitoring. ng air drilled with operations lasting approx.				
Well is being air drilled. JAN	3 1 2008	3 days	ing all united with operations identify approxim				
	ATION DIVISION HITA, KS						
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh waterfeet. Source of information:					
NA / feet Depth of water well	feet	meas					
Emergency, Settling and Burn Pits ONLY	•	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled					
Number of producing wells on lease:		Number of working pits to be utilized: Abandonment procedure: Air Dry, Back fill and cover.					
Barrels of fluid produced daily:		Abandonmen	procedure. All Diy, Duol in and Joy				
Does the slope from the tank battery allow a flow into the pit? Yes No	II spilled fluids to	Drill pits mus	be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS				
t hereby certify that the above statements are true and correct to the best of my knowledge and belief. DEC 1 3 2007							
	`∢	0	CONSERVATION DIVISION				
December 12, 2007 Date		1 care	Signature of Applicant or Agent WICHITA, KS				
	KCC	OFFICE USE					
1/31/08			1/31/09				
Date Received: 12/13/07 Permit Number: Permit Date: 12/13/07 Lease Inspection: Yes A							