

For KCC Use: 9-16-07

Effective Date: 9-16-07

District # \_\_\_3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

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•	Form	must be Typed
	Form m	ust be Signed
All A	blenke	must be Filled

	(5) days prior to commencing well
	SE HE HW HW
Expected Spud Date 9/16/07	Spot East
month day year	SE NE Sec. 18 Twp. 24 S. R. 14 West
33640 <	1070 YLSO FSC /feet from NN / VS Line of Section
OPERATOR: License# 33640	-2220 4020 FEC feet from VE / W Line of Section
Name: Haas Petroleum, LLC	Is SECTION Regular Irregular?
Address: 800 West 47th St. Suite 409 City/State/Zip: Kansas City, MO 64112	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark Haas	County: Woodson
Phone: 816.531.5922	Lease Name: HO Kimbell Well #: 25 Field Name: Winterschied
CONTRACTOR: License# 33557	and the second s
Name: Skyy Drilling, LLC	is this a Prorated / Spaced Field?
IVOLITO:	Target Formation(s): Mississippian  Negrest Lasse or unit boundary: 420
Well Drilled For: Well Class: Type Equipment:	1100001 00000 01 01111 0001110111
Oil Enh Rec V Infield W Mud Rotary	Ground Surface Elevation; N/A feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OAWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 150
	Surface Pipe by Alternate: 1 2 2 RECEIVED
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1700'  Formation et Total Depth: Mississipplan JAN 3 1 2008
Original Completion Date:Original Total Depth:	Tottleder at total copoli
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: CONSERVATION DIVISION DIVISIONI DIVISI
· — —	Well Parm Fond Other With KS
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )
KCC DKT #:	Will Cores be taken?
SMSENENM, 1070 FNL, 2770 FML, 470, NB	Will Cores be taken?  If Yes, proposed zone:  RECEIVED
SWSENENW, 1070 FNU, 2220 FNU, 430' NB	Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMMISSION
SWSENENW, 1070 FNU, 2220 FNU, 430' NB	Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMMISSION
こういく いっぱい いっぱい いいっぱい いい いい いっぱい いっぱい いっぱい	Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMMISSION
ことでいる。 いる いか 、 いつつ ドルレ 、 ションの 下部 レ 、 サルの	Will Cores be taken?  If Yes, proposed zone:  KANSAS CORFORATION COMMISSION  Slugging of this well will comply with K.S.A. 55 et. seq. SEP 1 2007
SWSE NE NW , 10つの FNV , シシュの *** に 、 せ みの ** N B : SE NE NV パル (せらの FSC 、せっちの ECC ( らろっ ** AFF  The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken?  If Yes, proposed zone:  KANSAS CORFORATION COMMISSION  CONSERVATION DIVISION
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate TS: SE NE NW ( 4650 FSL , 4020 FEL

			- 1/ (000130/ 110
Operator Name: Haas Petroleum, LLC		License Number: 33640	
Operator Address: 800 West 47	th St. Suite	409, Kan	sas City, MO 64112
Contact Person: Mark Haas		License Number: 33640  sas City, MO 64112  Phone Number: (816)531 -5922	
Lease Name & Well No.: HO Kimbell #25		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW. SE NE NW SENENWHW
Emergency Pit Bum Pit	Proposed Existing  If Existing, date constructed:		Sec. 18 Twp. 24 R. 14
Settling Pit Prilling Pit			1070 4650 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2220 (0)0 Feet from V East / West Line of Section
(If WP Supply API No. or Year Drilled)	120	(bbis)	Woodson County
is the pit located in a Sensitive Ground Wate	r Area? Yes	No	Chloride concentration: mg/l
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Yes No	Yes 🗸	No	Native Mud
Pit dimensions (all but working pits):	45 Length (fe	eet) 8	Width (feet) N/A: Steel Pits
	from ground level to de	_	(feet)
			JAN 3 1 2008
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		conservation Division  west fresh water	
		uredwell owner electric log KDWR	
		over and Haul-Off Pits ONLY:	
Producing Formation: Type of materi		al utilized in drilling/workover: Drilling Mud	
Number of producing wells on lease: Number of working pits to be utilized: 2			
Barrels of fluid produced daily: Abandonment		procedure: Air dry and backfill	
Does the slope from the tank battery allow a flow into the pit? Yes No	ill spilled fluids to	Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION COL	
I hereby certify that the above sta	tements are true and		
9   10   0 7 Date		Mil	CONSERVATION DIVISION DIVISION OF Applicant or Agent
	ксс	OFFICE USE O	NLY 2//-
Date Received: 9/11/07 Permit Nu	mber:	Perm	nit Date: 9/11/07 Lease Inspection: Yes 1 No