

\* \* \* CORRECTED \* \* \*

CORRECTED  
2-7-07

Form C-1  
December 2002  
Must be Typed  
Must be Signed  
All blanks must be Filled

For KCC Use: 9-16-07  
Effective Date: \_\_\_\_\_  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9/16/07  
month day year

OPERATOR: License# 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th St. Suite 409  
City/State/Zip: Kansas City, MO 64112  
Contact Person: Mark Haas  
Phone: 816.531.5922

CONTRACTOR: License# 33557  
Name: Skyy Drilling, LLC

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

WAS: SE NE NE NW, 414 FNL, 2220 FWL, 414' NB  
IS: SE SE NW NW, 4120 FSL, 4200 FEL, 1080 NB

Spot SE SE NW NW  
NE NE NW Sec. 18 Twp. 24 S. R. 14  
414 4120 feet from  N /  S Line of Section  
2220 4200 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Woodson  
Lease Name: HO Kimbell Well #: 26  
Field Name: Winterschied  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary: 414' 1080'  
Ground Surface Elevation: N/A feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100+  
Depth to bottom of usable water: 150  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 40'  
Length of Conductor Pipe required: N/A  
Projected Total Depth: 1700'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 9/10/07 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY  
API # 15 - 207-27269-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per Alt.  ②  
Approved by: SB 9-11-07 / Note 2-108  
This authorization expires: 3-11-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_ Date: \_\_\_\_\_  
RECEIVED  
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67203

JAN 31 2008

CONSERVATION DIVISION  
WICHITA, KS

18  
24  
19E

~~\*\*\*~~ CORRECTED ~~\*\*\*~~

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

\* WAS: SW NE NE NW, 414 FSL, 2220 FSL  
IS: SE SE NW NW, 4120 FSL, 4200 FSL

CORRECTED

Operator Name: <b>Haas Petroleum, LLC</b>		License Number: <b>33640</b>	
Operator Address: <b>800 West 47th St. Suite 409, Kansas City, MO 64112</b>			
Contact Person: <b>Mark Haas</b>		Phone Number: <b>( 816 ) 531 - 5922</b>	
Lease Name & Well No.: <b>HO Kimbell #26</b>		Pit Location (QQQQ): <b>SW . NE . NE . NW</b> SE SE NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> (bbbls)	
Sec. <b>18</b> Twp. <b>24</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>414</b> <sup>4120 FSL</sup> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2220</b> <sup>4200 FSL</sup> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section		<b>Woodson</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Native Mud</b>			
Pit dimensions (all but working pits): <b>45</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION <b>JAN 31 2008</b> CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <b>N/A</b> / feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Air dry and backfill</b> _____ Drill pits must be closed within 365 days of spud date	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION <b>SEP 11 2007</b> CONSERVATION DIVISION WICHITA, KS	
Date: <b>9/10/07</b>		Signature of Applicant or Agent: <i>Mark Haas</i>	

15-207-27269-00-02

**KCC OFFICE USE ONLY**

Date Received: **9/11/07** Permit Number: \_\_\_\_\_ Permit Date: **2/1/08** / **9/11/07** Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202