	Date: _	0:2407
District #		
SGA?	X Yes	L. No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## # Laase name

December 2002 2-10° Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date July 20	, 2001		Spot	42	47 40	Eas
		lay yoar		Sec. 15 To		
OPERATOR: License# 31154	£00			feat from		
<sub>doma</sub> . George Rice dos Rice Pr	oduction Company		660	feet from	☐E / VW Line	of Section
1219 Random Road			is SECTION 🔟	RegularIrregu	Jiar?	
Address: Hoisington, Ks. 6	7544		(Note	: Locate well on the Section	on Plat on reverse side	<b>?</b> )
Contact Person, George Nice			County: Barton	·		
hone: 620-793-2645			Lease Name: Oltra	of Oltman		В
			Field Name: Trapp	<u> </u>		
CONTRACTOR: License# 33	724		ls this a Prorated /	/ Spaced Field?		Yes VN
Vame: Warren Drilling			Target Formation(s	3): Arbucide		
W. V. D. W. J. C.	last off officers	Z Carriage and	Nearest Lease or s	unit boundary: 660 V		
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Ele			feet MS
Oil V Enh Rec	√ Infield	Mud Rotary	Water well within o	one-quarter mile:	<b>[</b>	✓ Yes´ 🔙 N
Gas Storage	Pool Ext.	Air Rotary		y well within one mile:	Ī	Z Yes N
OWNO Disposal	Wildcat	Cable	Depth to bottom of	f fresh water: 120		
Seismic;# of Hal	es Other		Depth to bottom of	f usable water: 220-34	BU '	
Other			Surface Pipe by Att	temate: 📝 t 📄 2		•
OWWO: old well information	as follows:		Length of Surface	Pipe Planned to be set	. 500	
Operator:			Length of Conducti	tor Pipe required: none		
Well Name:			Projected Total Dep			
Original Completion Date:	Origir	nai Totai Depth:	Formation at Total	•	· <del>-</del>	
		Yes 🗸	Water Source for D	- '	1/	
Directional, Deviated or Horizo		[] 162 [V]	40   Wali   1   E	Farm Pond Other		
			[			
f Yes, true vertical depth:			DWR Permit #:			
Bottom Hole Location:			DWR Permit #:	(Note: Apply for Permit		
Sottom Hole Location:			DWR Permit #: Will Cores be taken	n?		Yes √N
Bottom Hole Location: KCC DKT #:	e: Ott ma	<b>N</b>	DWR Permit #:	n?		Yes VN
Bottom Hole Location: KCC DKT #: NAS: Lease Nam		N N	DWR Permit #: Will Cores be taken	n?		Yes VN
Sotiom Hole Location: CCC DKT #: NAS: Lease Nam IS: 1\	e: Ott mai : Oltma	n n	DWR Permit #: Will Cores be taken If Yes, proposed zo	n? one:	RECEIVE	D ·
Sotiom Hole Location: KCC DKT #:	e: Ott mail: Oltma	Completion and eventu	DWR Permit #: Will Cores be taken If Yes, proposed zo	n? one:	RECEIVE	D ·
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CONSERVATION DIVISION WICHITA, KS