* Amendment *

For KCC Use:	15 1500
Effective Date:	10-15-01
District #	5
COA2 TVac	V No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

xpected Spud Date: February 4, 2008 month day year	Spot Description: Oth/Gentour Road - Gridley, KG - Coffey County	
	NW SE NE - Sec. 12 Twp. 22 S. R. 13 XE	W
PERATOR: License# 33998 /	(a)(a)(a) 1,420 feet from N / S Line of Section	on
lame: Warren Hill	# 840 feet from E / W Line of Section	on
ddress 1: 2720 Quinton	Is SECTION: Regular Irregular?	
	_ _	
ddress 2: ity: Broken Arrow State: OK Zip: 74011 +	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Warren Hill	County: Coffey	
hone: 918-510-1735	Lease Name; V. Birk Well #: 2	
hone:	Field Name: Wildcat	
ONTRACTOR: License# 32548	Is this a Prorated / Spaced Field?	lo
ame: Kan Drill, Inc.	Target Formation(s): Mississippian	
	Nearest Lease or unit boundary line (in footage): 840	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1120 feet MS	SI
◯ Oil ✓ ☐ Enh Rec ☐ Infield ☐ Mud Rotary ✓		
Gas Storage Pool Ext. Air Rotary		
Disposal XWildcat Cable	Public water supply well within one mile:	NO
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100	_
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
	N/A	
Operator:	Projected Total Depth: 1900	
Well Name:	Formation at Total Depth: Mississippian	
Original Completion Date: Original Total Depth:		
	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	No Well Farm Fond Other:	
Yes, true vertical depth:	management to the	
	DWR Permit #:	
Sottom Hole Location:	(Note: Apply for Permit with DWR	
ottom Hole Location:	(Note: Apply for Permit with DWR	No
OCC DKT #: 23/0 FNI 23/0 FEL NLUB: 2 8/0		No No
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OCC DKT #: 23/0 FNI 23/0 FEL NLUB: 2 8/0	Will Cores be taken? Will System to the taken to the tak	 /ED
ottom Hole Location:	Will Cores be taken? Will Sylva If Yes, proposed zone: RECEIV AFFIDAVIT (Note: Apply for Permit with DWR (1) Yes (2) RECEIV KANSAS CORPORATIO	 /ED
ottom Hole Location: CC DKT #: A5: DWSU-NE 23/0 FNL, 23/0 FEL NLUB: 23/0 CS: MW-5E-NE /400' FNL, 840' FEL, NLUB The undersigned hereby affirms that the drilling, completion and even	Will Cores be taken? Will Cores be taken? Secondary Will Cores be taken? RECEIV AFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq.	ED ON COM
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Solution Hole Location: CCC DKT #: AS: SUGO-NE 2310 FNL, 2370 FFL NLUB: 2 370 CS: NW-SENE /400' FNL, 840' FFL, NLUB The undersigned hereby affirms that the drilling, completion and event is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of the minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either than ALTERNATE II COMPLETION, production pipe shall be performed by the completed within 30 days of the spud date or the well be the completed within 30 days of the spud date or the well be the completed within 30 days of the spud date or the well be the completed within 30 days of the spud date or the well be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 031-22335-00-00	Will Cores be taken? Will Cores be taken? RECEIV RAFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq. FEB 0 1 In each drilling rig; the set by circulating cement to the top; in all cases surface pipe shall be set WICHITA, into the underlying formation. The district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of spud date. right and placement is necessary prior to plugging; in plugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of spud date. right and cases, NOTIFY district office prior to any cementing shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	/ED PN COM 2008 I DIVISK KS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22335-00-00	
Operator: Warren Hill	Location of Well: County: Coffey
Lease: V. Birk	1,420 feet from N / S Line of Section
Well Number: 2	840 feet from X E / W Line of Section
Field: Wildcat	Sec. 12 Twp. 22 S. R. 13 X E W
Number of Acres attributable to well: N/A QTR/QTR/QTR/QTR of acreage: NW - SE - NE -	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

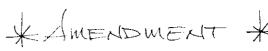
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

					1420		
.,			 				RECEIVED KANSAS CORPORATION COMMISSION
	.,		 		•		FEB 0 1 2008 CONSERVATION DIVISION: WICHITA, KS
		:		**************************************	:		EXAMPLE
			 				10 1980
		:	 				3390'
	:				:	:	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate License Number: 33998 Operator Name: Warren Hill Broken Arrow Operator Address: 2720 Quinton Phone Number: 918-510-1735 Contact Person: Warren Hill 2 Pit Location (QQQQ): Lease Name & Well No.: V. Birk SE NE Pit is: Type of Pit: Sec. 12 Twp. 22 R. 13 East Proposed Emergency Pit Burn Pit □ Drilling Pit If Existing, date constructed: Feet from X North / South Line of Section Settling Pit 840 Workover Pit Haul-Off Pit Feet from | East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Coffey (bbls) County mg/l Is the pit located in a Sensitive Ground Water Area? Chloride concentration: . (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Is the bottom below ground level? **Artificial Liner?** Yes X Yes 100 N/A: Steel Pits Width (feet) Length (feet) Pit dimensions (all but working pits): No Pit (feet) Depth from ground level to deepest point: ... Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water Distance to nearest water well within one-mile of pit Source of information: well owner LX _ electric log レN/A measured feet Depth of water well _ feet Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Producing Formation: _ Number of working pits to be utilized: _ Number of producing wells on lease: Abandonment procedure: Backfill and return to natural state Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. RECEIVED flow into the pit? Yes KANSAS CORPORATION COMMISSION I hereby certify that the above statements are true and correct to the best of my knowledge and belief. FEB 0 1 2008 CONSERVATION DIVISION 31 Jan., 2008 WICHITA, KS Signature of Applicant or Agent Date

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date Received:

Permit Date:_

KCC OFFICE USE ONLY

Steel Pit

RFAC RFAS

2/1/08 Lease Inspection: Yes No