

FIRST
CORRECTED
2-4-08

WILKINS 1/28/08
Fax STW
CA

CORRECTED LOC
2/1/08

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 1-29-08
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2 month 7 day 08 year

OPERATOR: License# 30535
Name: HARTMAN OIL CO
Address 1: 12950 E. 13TH ST. N
Address 2:
City: WICHITA State: KS Zip: 67230 + 1457
Contact Person: STAN MITCHELL
Phone: 620-272-3988
CONTRACTOR: License# 33793
Name: H2 DRILLING LLC

Spot Description:
SO NE 1/4 E2 W2 SE NE Sec. 7 Twp. 21 S. R. 22 E W
1839 feet from N S Line of Section
735 feet from E W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HODGEMAN
Lease Name: FRUSHER FARMS Well #. 2
Field Name: WIELAND WEST
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): FT. SCOTT, MISS

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 750
Ground Surface Elevation: 2280 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 650
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 300'
Length of Conductor Pipe (if any): NA
Projected Total Depth: 4460
Formation at Total Depth: MISSISSIPPIAN

Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

WAS: 1960 FNL, 750 FEL E2 W2 SE NE
IS: 1839 FNL, 735 FEL SE NE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED KANSAS CORPORATION COMMISSION
FEB 04 2008
RECEIVED KANSAS CORPORATION COMMISSION
JAN 24 2008
CONSERVATION DIVISION WICHITA, KS
CONSERVATION DIVISION WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/23/08 Signature of Operator or Agent: [Signature] Title: GEOLOGIST

For KCC Use ONLY
API # 15 - 083-21545-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: [Signature] 1-24-08
This authorization expires: 1-24-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent: