For KCC Use:	2-10-08
Effective Date:	2-10-08
District #	<u>4</u>
SGA? ✓ Yes	No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
Ali blanks must be Filled

# NOTICE OF INTENT TO DRILL

Spot Description: 150'S \$ 120'E   No. 2008			Must be ap	proved by KCC five	e (5) days prior to commencing well	
OPERATOR: Locarear 33813 / Superior 3381	Expected Could Date:	2	7	2008	Spot Description: 150'S & 120'E	
OPERATOR: Lonneary, LLC Name: P.O. Box 701 Address 1: P.O. Box 701 Address 2: State: MS Zpp 67665 + Contract Preson. Jim Schroenberger  Contract Preson. Jim Schroenberger  Plante. Box 8227  State: MS Zpp 67665 + Contract Preson. Jim Schroenberger  Contract Preson. Jim Schroenberger  Name: Revision Dilling, Inc  Well Culted For: Well Class: Type Equipment  Growth Survey of the Abox 8227  Well Culted For: Well Class: Type Equipment  Growth Survey of the Schroenberger  Well Culted For: Well Class: Type Equipment  Growth Survey of the Schroenberger  Well Culted For: Well Class: Type Equipment  Growth Survey of Schroenberger  Well Culted For: Well Class: Type Equipment  Growth Survey of Schroenberger  Well Contract Schroenberger  Well Contract Schroenberger  Well Schroenberger  Well Contract S	Expected Spud Date.	month	day	year		
Seed from		33813 🖍			(0.00.00)	
Address 2   P.O. Box 701 Address 2   Salete: **N5   Zip. 67859   Coy. **Reset*   Salete: **N5   Zip. 67859   Coy. **Reset*   Salete: **N5   Zip. 67859   Contact Pleanon: #\$ Schoolberger   Phone: **T84-83-8027   Phone: **T84-83-80	Janes Oll Corne					
Address 2:  Contact Person:  Jim Schoerberger  Lesse Name:  Jim Schoerberger  Jim Schoerberger  Jim Schoerberger  Lesse Name:  Jim Schoerberger  Jim Jim Schoerberger  Jim	50.5.7	····	· · · · · · · · · · · · · · · · · · ·			GCIION
County Season State No. 2 pp. 67855 s. County Season Stat	71001000 1.				<del>-</del> -	
Contact Person		State: KS	7in 6766	5 +	Por and I	
Field Name:   New Contract   Section   Secti	41				County.	
CONTRACTOR: Licenses   33905	Phone: 785-483-8027			<del> </del>	Hall Curnou	
Target Formation(s): Anoutive   Target Formation(s): Anoutiv	CONTRACTOR: Licenset	, 33905			rield Name.	7 <sub>No</sub>
Well Drilled For:   Well Class:   Type Equipment:   Make Rotary   Make	Devel Balline Je		***************************************	MATERIAL CONTRACTOR OF THE STATE OF THE STAT	A.M111-	ZINO
Ground Surface Elevation: 1731 feet MSL Water well within one-quiet mile: hold posses with the foliary besides: selected in the process of the spread of the surface pipe as specified before whater all comply with K.S.A. 55 et. seq. 1800 milling posses from before water in the well comply with K.S.A. 55 et. seq. 1800 milling posses of the spread of the surface pipe as a specified before water in the well comply with K.S.A. 55 et. seq. 1800 milling rig. 3.00 milling posses of the spread of the surface pipe as a specified before whater is milling rig. 3.00 milling posses of the spread of the surface pipe as a specified before whater is milling rig. 3.00 milling posses of the spread of the surface pipe as a specified before whater is milling rig. 3.00 milling ri	<del></del> -	144-11-04	<b>+</b>		40001	<u> </u>
Selamic   Interest   Proof Ext.   Storage   Proof Ext.			_			MSL
Seasmic   # of Holes   Cable		<del></del>				
Seismic   s of Holes   Other		` <b>=</b>		•		7 ~
Depth to bottom of usable water:		<u> </u>	الــار	abie		
If COWNO: old well information as follows:   Sono   Length of Surface Pipe Planned to be set:   800	<b>—</b>	si i isios Liotito			and the second s	contactor and the latest
Operator:   Length of Conductor Pipe (if any):						
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well	l information as follow	ws:		Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle  Water Source for Drilling Operations:  Well Farm Pond   Other:	Operator:				Length of Conductor Pipe (if any):	
Directional, Deviated or Horizontal wellbore?   Yes No   Water Source for Drilling Operations:   Water Source Drilling Operations:   Water Source for Drilling Operations:   Water Source Drilling Operations:   W					Tojostod Total Doptil	
West	Original Completion Da	ate:C	Original Total D	epth:	romation at lotal beptil.	
If Yes, true vertical depth:    DWR Permit #:   (Note: Apply for Permit with DWR	Directional Deviated or He	orizoatal wallbara?				
Bottom Hole Location:    Note: Apply for Permit with DWR   Yes   No	•			☐ les ☐ luo		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe a specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate the production spiles to the KCC District office will be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementwish Notification (form CDP-1) with intent to Drill;  Approved by: Life 3 - 23 UB 3 - 20 feet per ALT. It is a considered within 120 days of spud date;  File completion Form ACO-1 with intent to Drill;  File completion form ACO-1 within 120 days of spud date;  File completion form ACO-1 within 120 days of spud date;  File completion form ACO-1 with intent to Drill;  File completion form ACO-1 within 120 days of spud date;  File completion form ACO-1 within 120 days of sp	·					
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as Specified below shall be set by circulating cement to the top; in all cases surface pipe as Specified below shall be set by circulating cement to the top; in all cases surface pipe as Specified below shall be set by circulating cement to the top; in all cases surface pipe as Specified below shall be set by circulating cement to the top; in all cases surface pipe as Specified below shall be set by circulating cement to the top; in all cases surface pipe as Specified below shall be set by circulating cement to the top; in all cases surface pipe as Specified below shall be set by circulating cement to the top; in all cases surface pipe as Specified below shall be set by circulating cement to the top; in all cases surface pipe shall set the surface within consolidated materials plus a minimum of 20 feet into the underlying formation.  4 2008  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYs of spud date.  7 Pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate pages and the consolidation or pipes area, alternate pages and the consolidation or pipes area, alternate pages and shall be plugged. In all cases, NOTIFY district office prior to any cementary to any cementary to the pipe shall be piped and belief.  For KCC use ONLY  API # 15	KCC DKT #:					ZINO
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate in general plugged in the statements made herein are true and correct to the below any usable water to surface within 120 DAYS of spud date.  Date:  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 10 7 - 23483-0000  Approved by:  Minimum surface pipe required  Approved by:  Month and the feet per ALT						7140
Signature of Operator or Agent:   Shery   Payro   Title:	It is agreed that the follow  1. Notify the appropri  2. A copy of the appropri  3. The minimum amouthrough all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appropriate descriptions	wing minimum requivate district office proved notice of interpolation of surface pipe solidated materials pole, an agreement bistrict office will be reflected to the strict office will be reported by the strict office will be reported to the strict office will be reported to the strict office will be reported to the strict of the strict	irements will to rior to spudding to drill shall as specified lolus a minimulative the operation piper to the spud date the spud date	on and eventual plu be met: ing of well; if be posted on each below shall be set to m of 20 feet into the becator and the distr is well is either plugg e shall be cemented ace casing order #1 or the well shall be	a drilling rig; by circulating cement to the top; in all cases surface pipe shall be surfaced within a underlying formation. rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in:  d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate the surface plugged. In all cases, NOTIFY district office prior to any cement within A	ED N COMMISSION 2008
For KCC Use ONLY  API # 15	•	latements made ne	nem are mue	/ n		
File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Date:2/1/2008	Signature of	Operator or A	igent: 3710	Title: Agent	
File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.					Remember to:	ယ္က
Conductor pipe required		00//02/	~~~		, , , , , , , , , , , , , , , , , , , ,	
Minimum surface pipe required feet per ALT. II III  Approved by: WH 2-508  This authorization expires: 2-509  (This authorization void if drilling not started within 12 months of approval date.)  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	API # 15 - 107	23483-0		AND THE PERSON OF THE PERSON O		1-
Minimum surface pipe required	Conductor pipe required			et	, , , , , , , , , , , , , , , , , , , ,	4
Approved by: LWH- 2-508  This authorization expires: 2-5-09 (This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired Date:	Minimum surface pipe re	equired	l <b>D</b> fee	et per ALT.		
This authorization expires: 2-5-09 (This authorization void if drilling not started within 12 months of approval date.)  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	Approved by: Kust 2	2-508			1	
(This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	1	2 ~~~36	3			
Cincetture of Operator or Appart	1			of approval date.)	l <b>—</b>	
Spud date: Agent: Signature of Operator or Agent:					! <del>'</del>	
	Spud date:	Agent:			Signature of Operator of Agent:	X

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23483-0000	
Operator: Jason Oil Company, LLC	Location of Well: County: Russell
Lease: Driscoll	1,830 feet from N / S Line of Section
Well Number: 2	2,190 feet from X E / W Line of Section
Field: Hall-Gurney	Sec. 32 Twp. 14 S. R. 14 E X W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:W/2 NW SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	 	 		 -1	
.,,	 ,			1830 151	EXAMPLE 0—1980
	 				3390'
					SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.  $\mathcal{I} \mathcal{I} \mathcal{I} \mathcal{E} \mathcal{L}$ 

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Jason Oil Company, LLC			License Number: 33813			
Operator Address: P.O. Box 701		Russell KS 67665				
Contact Person: Jim Schoenberg	er	Phone Number: 785-483-8027				
Lease Name & Well No.: Driscoll	2		Pit Location (QQQQ):			
Type of Pit:	Pit is:	15015+	120'E _ W/2 _ NW _ SE			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp. 14 R. 14 East West			
Settling Pit Drilling Pit	f Existing, date co	onstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2,190 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	400	(bbls)	Russell County			
Is the pit located in a Sensitive Ground Water Are	ea? Yes 🔀	(No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Yes No	Yes XI	No	Native Mud			
Pit dimensions (all but working pits): 80	Length (fe	eet)80	Width (feet) N/A: Steel Pits			
Depth from	ground level to de	eepest point:	6 (feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	er		edures for periodic maintenance and determining nocluding any special monitoring.			
material, unoxitess and installation procedure.		iller integrity, it	**ANSAS CORPORATION COMMISSI			
			FEB 0 4 2008			
			CONSERVATION DIVISION			
Distance to nearest water well within one-mile of	pit	west fresh water 18Q /8 feet. WICHITA KS				
Source of inform  A 2 1 3 feet Depth of water well 3 7 feet measure						
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	f material utilized in drilling/workover: Fresh Mud			
Number of producing wells on lease:		Number of wor	umber of working pits to be utilized:			
			procedure: Allow to dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be			pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
2/1/2008 Sherry Stayre  Date Signature of Applicant or egent						
Date Signature of Gent						
	KCC	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: 2/4/08 Permit Number:	:	Permi	t Date: ろ/5/0天 Lease Inspection: Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 5, 2008

Mr. Jim Schoenberger Jason Oil Company, LLC PO Box 701 Russell, KS 67665

RE: Drilling Pit Application
Driscoll Lease Well No. 2
SE/4 Sec. 32-14S-14W
Russell County, Kansas

Dear Mr. Schoenberger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **if sand is encountered during the construction of the reserve pit or working pits, please call the District Office at (785) 625-0550**. The fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from the river.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File