

For KCC Use: 2-10-08
 Effective Date: 4
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 10, 2008
 month day year

OPERATOR: License# 33190
 Name: Noble Energy, Inc.
 Address 1: 1625 Broadway, Suite 2200
 Address 2: _____
 City: Denver State: CO Zip: 80202
 Contact Person: Joe Mazotti
 Phone: 303.228.4223

CONTRACTOR: License# 8273
 Name: Excell Services Inc., Wray, CO

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 SE SW Sec. 16 Twp. 3 S. R. 42 E W
 (Q/Q/Q/Q) 340 feet from N / S Line of Section
1,710 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
 Lease Name: Rueb Farm Well #: 24-16
 Field Name: Cherry Creek

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara

Nearest Lease or unit boundary line (in footage): 340'
 Ground Surface Elevation: 3738' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 250'
 Depth to bottom of usable water: 250'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe (if any): 0'
 Projected Total Depth: 1700'
 Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____ applying for DWR permit
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/30/2008 Signature of Operator or Agent: _____ Title: Regulatory Analyst

For KCC Use ONLY
 API # 15 - 023-20975-0000
 Conductor pipe required None feet
 Minimum surface pipe required 300 feet per ALT. I II
 Approved by: LWA 2-508
 This authorization expires: 2-509
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

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 WICHITA, KS

16
 3
 42
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-209750000
 Operator: Noble Energy, Inc.
 Lease: Rueb Farm
 Well Number: 24 - 16
 Field: Cherry Creek

Location of Well: County: Cheyenne
 _____ feet from N / S Line of Section
340 feet from E / W Line of Section
1,710
 Sec. 16 Twp. 3 S. R. 42 E W

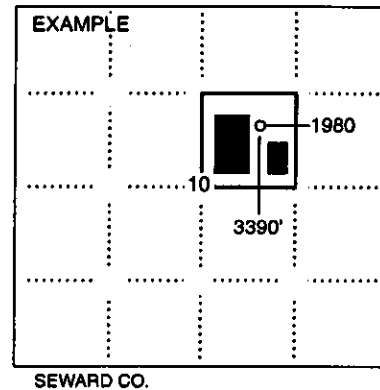
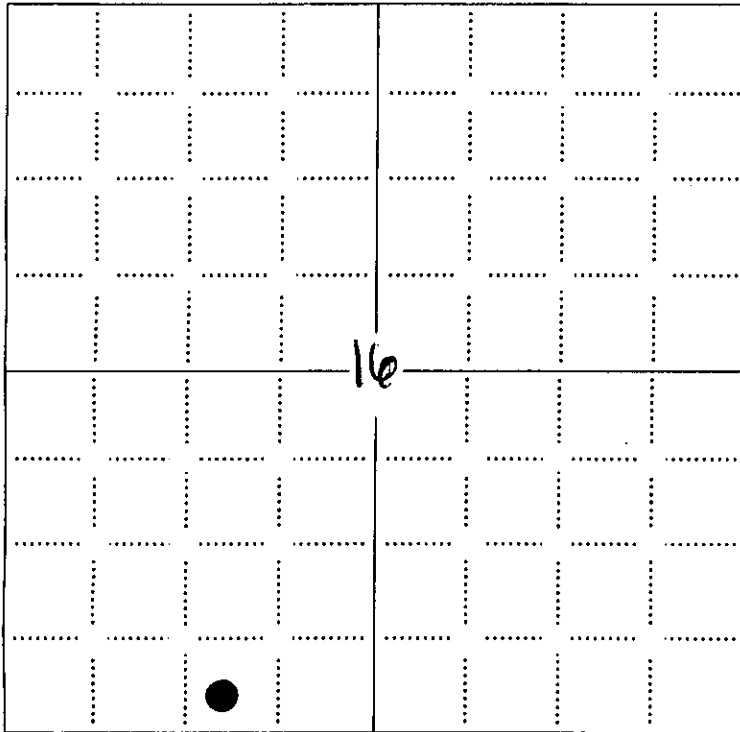
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - SW - _____

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



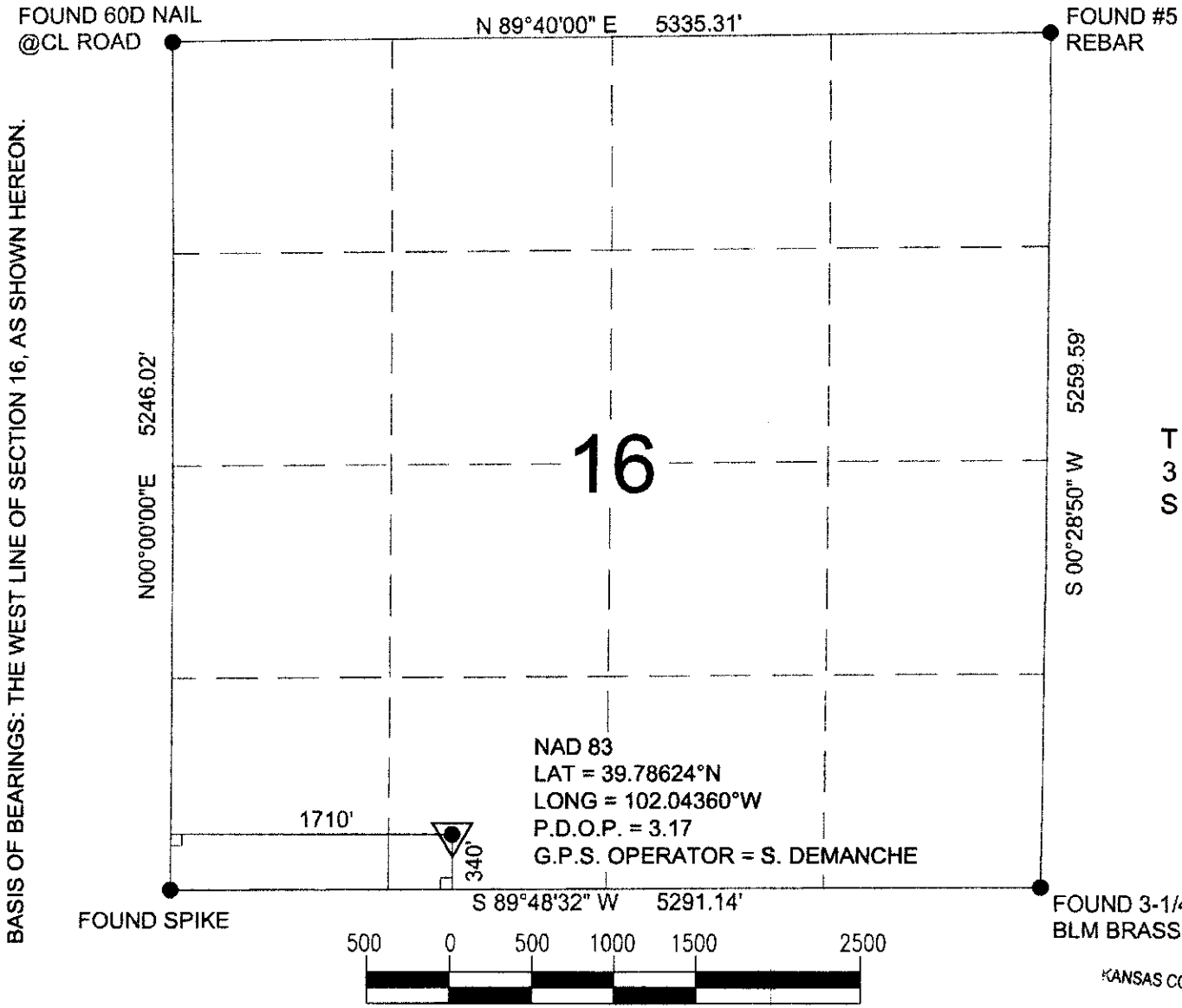
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-023-20975-0000

R 42 W

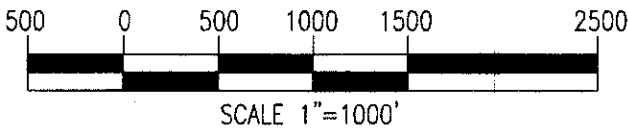


BASIS OF BEARINGS: THE WEST LINE OF SECTION 16, AS SHOWN HEREON.



T
3
S

NAD 83
 LAT = 39.78624°N
 LONG = 102.04360°W
 P.D.O.P. = 3.17
 G.P.S. OPERATOR = S. DEMANCHE



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POWER SURVEYING COMPANY, INC. OF FREDERICK, COLORADO HAS IN ACCORDANCE WITH A REQUEST FROM DAVID LEDET OF NOBLE ENERGY, INC. DETERMINED THE LOCATION OF RUEB FARM 24-16 TO BE 340' FSL & 1710' FWL OF SECTION 16, TOWNSHIP 3 SOUTH, RANGE 42 WEST OF THE 6TH PRINCIPAL MERIDIAN, COUNTY OF CHEYENNE, STATE OF KANSAS

LOCATION NOTES:

LOCATION FALLS IN: WHEAT FIELD
 IMPROVEMENTS: NO IMPROVEMENTS WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988
 DATUM. GROUND ELEVATION = 3738'

DISTANCES AND BEARINGS ARE FIELD
 MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION
- ⊗ BOTTOM OF HOLE LOCATION

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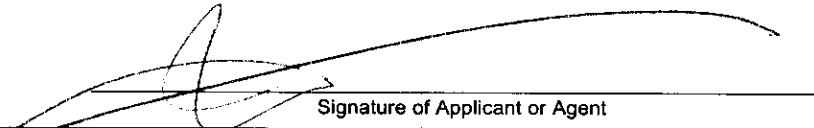
7800 MILLER DRIVE, UNIT C
 FREDERICK, CO 80504
 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-07-346
 FIELD DATE: 7-9-07
 DATE OF COMPLETION: 7-12-07

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy, Inc.		License Number: 33190
Operator Address: 1625 Broadway, Suite 2200		Denver CO 80202
Contact Person: Joe Mazotti		Phone Number: 303.228.4223
Lease Name & Well No.: Rueb Farm 24 - 16		Pit Location (QQQQ): SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 16 Twp. 3 R. 42 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 340 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,710 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cheyenne County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>69</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION FEB 05 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water <u>250</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dried and buried - mixed w/soil then covered with six feet of soil</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1/30/2008</u> Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>2/5/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: <u>2/5/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-023-20975-0000