

For KCC Use:
 Effective Date: 2-11-08
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/6/08
 month day year

OPERATOR: License# 34077
 Name: FI Oil Investments LLC
 Address 1: 4609 Chastain Dr
 Address 2:
 City: Melbourne State: FL Zip: 32940
 Contact Person: Scott Loveridge
 Phone: 321-302-0763

CONTRACTOR: License# 33573
 Name: WW Drilling LLC

Well Drilled For: Oil Gas Seismic Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description: SE, SE, SW
~~2320 FWA 890 FCB~~ Sec. 3 Twp. 13 S. R. 32 E W
 (0000) 330 feet from N / S Line of Section
 of 2,250 2,330 feet from E / W Line of Section
 Is SECTION: Regular Irregular? Willis Capp.

(Note: Locate well on the Section Plat on reverse side)
 County: Logan
 Lease Name: Andersen Well #: 1
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian
 Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 3027 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180 ft 150
 Depth to bottom of usable water: 1650 ft

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 200 ft

Length of Conductor Pipe (if any): none
 Projected Total Depth: 4675

Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other: Hauled

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

FEB 05 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 NOTICE: Must be set

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-4-08 Signature of Operator or Agent: _____ Title: Operator/President

For KCC Use ONLY
 API # 15 - 109-20800-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: [Signature] 2-6-08
 This authorization expires: 2-6-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20800-0000
 Operator: FI Oil Investments LLC
 Lease: Andersen
 Well Number: 1
 Field: Wildcat

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: 2200 - FWL - 330 - FSL

Location of Well: County: Logan
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 3 Twp. 13 S. R. 32 E W

Is Section: Regular or Irregular

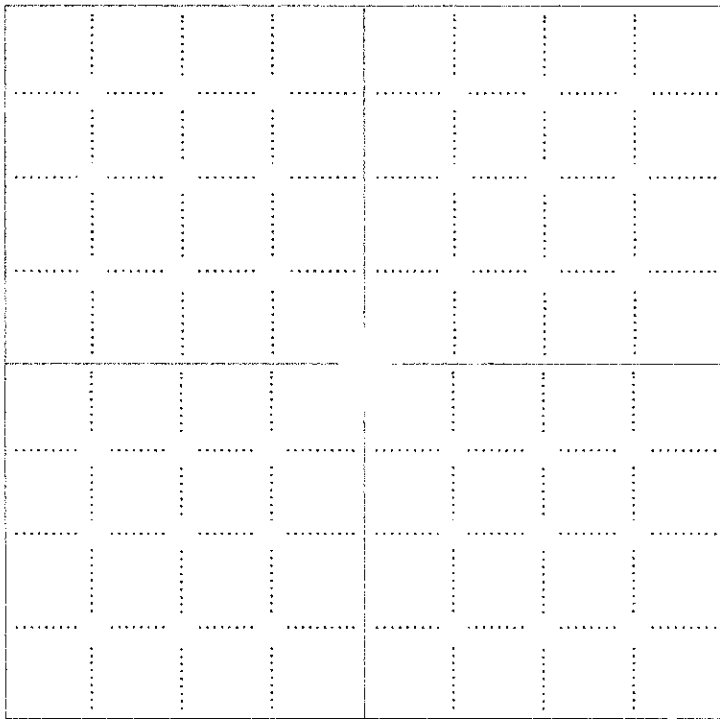
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

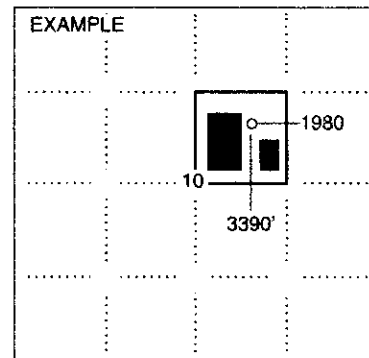
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 FEB 05 2008
 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

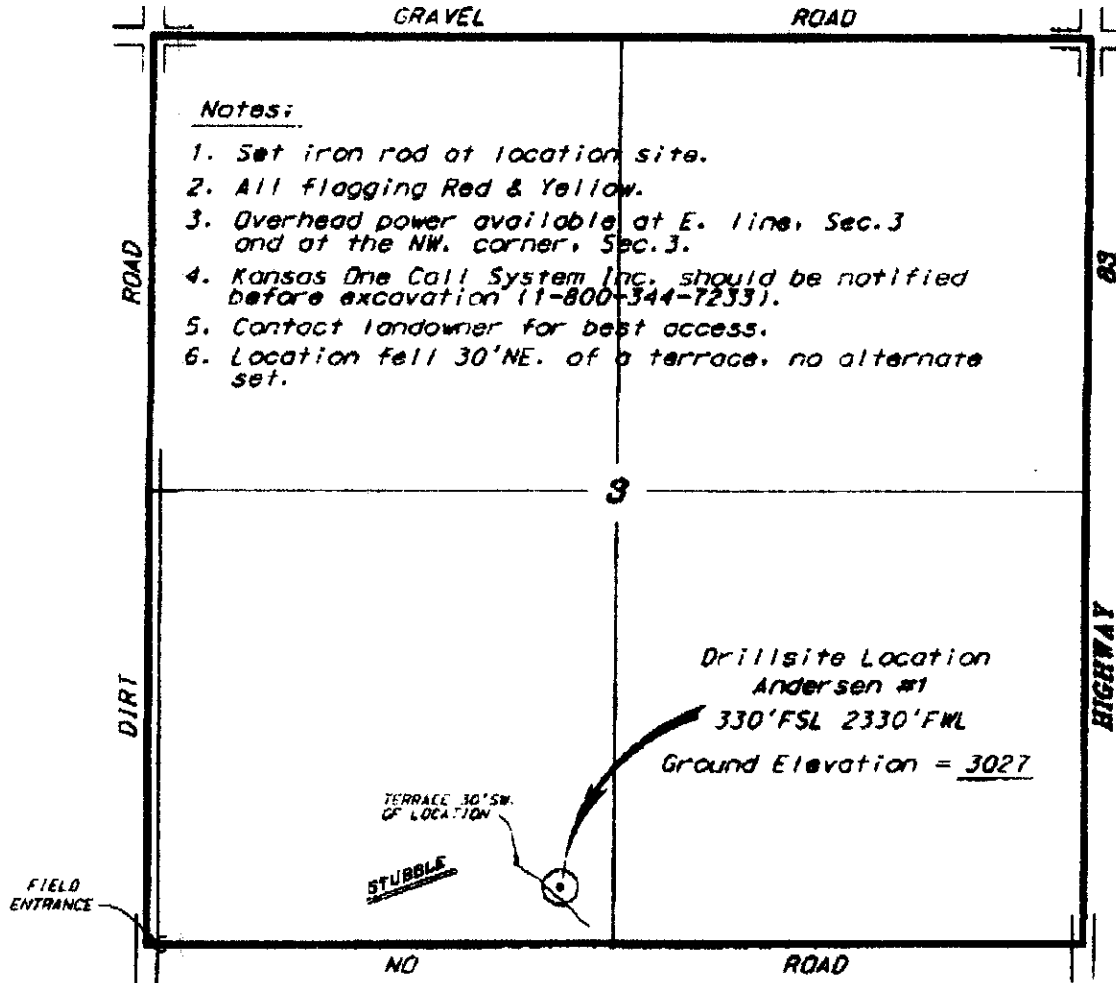
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

FL OIL INVESTMENTS, LLC
 ANDERSEN LEASE
 SW.1/4, SECTION 3, T13S, R32W
 LOGAN COUNTY, KANSAS

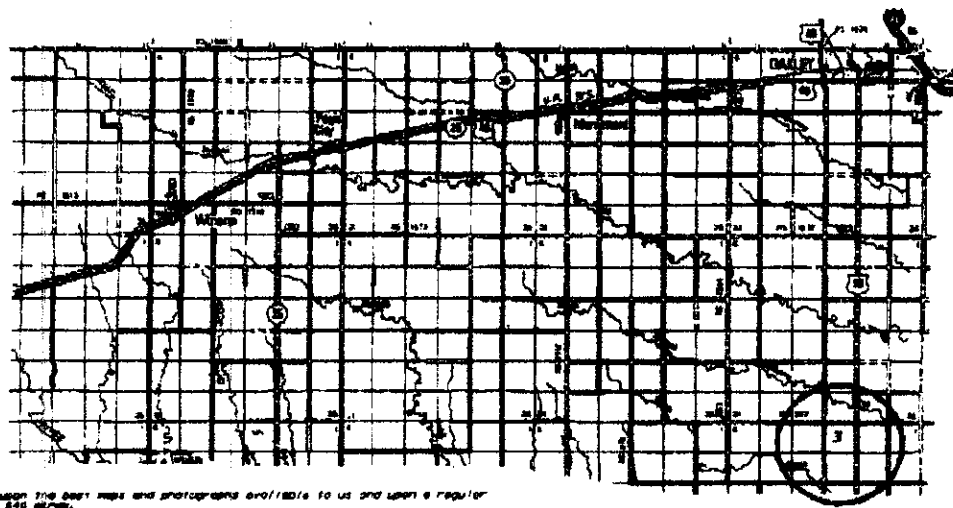
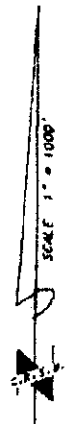
15-109-20800-0000

ingress and egress to location as shown on this
 plat is per usage only and may be legally
 opened for public use. Contact landowner,
 tenant and county road department for access.



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at E. line, Sec.3 and at the NW. corner, Sec.3.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. Contact landowner for best access.
6. Location fell 30'NE. of a terrace, no alternate set.



* Controlling area is based upon the best maps and photographs available to us and upon a regular
 section of land comprising 360 acres.
 * Boundaries shown on this plat were determined using the normal standards of care of a professional
 surveyor in the state of Kansas. The location of the drillsite location on the plat was determined
 by a surveyor who was not present at the time of the survey and the exact location of the drillsite location in the section is
 not guaranteed. Therefore, the liability for the location of the drillsite location on this plat and all other
 matters relating thereto shall remain with the landowner. Central Kansas Oilfield Services, Inc., its officers and
 employees shall not be liable for any loss, damage or expense and shall not be released from any liability
 that may be incurred or arise in connection with this survey.
 * Elevations derived from National Geodetic Vertical Datum.

November 28, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (800)798-1977

* (SW 1/4 is 2671' wide per Surveyor (Overlong quarter)
 distance to SE 1/4 line is 340'. per Herb Deino conv. w/ surveyor.)

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: FL OIL INVESTMENTS LLC		License Number:
Operator Address: 4609 CHASTAIN DR MELBOURNE FL 32940		
Contact Person: SCOTT LOVERIDGE		Phone Number: 321-302-0763
Lease Name & Well No.: ANDERSON 1		Pit Location (QQQQ): SW1/4 SE SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 800 (bbls)	Sec. 3 Twp. 35 R. 32 <input type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section LOGAN County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. RECEIVED KANSAS CORPORATION COMMISSION FEB 05 2008 CONSERVATION DIVISION		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit WICHITA, KS <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: _____ Abandonment procedure: BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
1-23-08 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JAN 28 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>1/28/08</u> Permit Number: _____ Permit Date: <u>2/5/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

1570920800-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202