For KCC Use: Effective Date: 2-11-08 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	February 1	2008	Spot Description:	
OPERATOR: License#	5144 day	year	(0/0/0/0) 990 Sec. 6 Twp. 16	S. R. 26 EXW N / X S Line of Section E / X W Line of Section
Name: Mult Drilling Compar Address 1: P.O. Box 2758	iy, iiio.		Is SECTION: Regular Irregular?	L / M Line of decilor
Address 2: 221 N. Main, Suit	te #300		- -	
City: Wichita	State: KS Z	ip: 67201 + 2 7 5 8	(Note: Locate well on the Section Plat of County: Ness	n reverse side)
Contact Person: Mark Shre	ve		Lease Name: Carlson "A"	Well #: 1-6
Phone: 316-264-6366 Ext. 13	3	<u> </u>	Field Name: Wildcat	VVC((#
CONTRACTOR: License#_	33575		Is this a Prorated / Spaced Field?	Yes No
Name: WW Drilling, LLC			Target Formation(s): Mississippian	
Well Drilled For:	Well Class	Time Continuents	Nearest Lease or unit boundary line (in footage): 566	
_	Well Class:	Type Equipment:	Ground Surface Elevation: 2605.5	feet MSL
⊠Oil ☐ Enh R		Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storag		Air Rotary Cable	Public water supply well within one mile:	X Yes No
Seismic ; # of	<u></u>	Повые	Depth to bottom of fresh water: 200 / 200	
Other:			Depth to bottom of usable water:	
— ————————————————————————————————————			Surface Pipe by Alternate:	
lif OWWO: old well i	nformation as follows:		Length of Surface Pipe Planned to be set: 220'	
Operator:			Length of Conductor Pipe (if any): None	
Well Name:			Projected Total Depth: 4650' Mississippian	
Original Completion Dat	te: Origina	al Total Depth:	Formation at Total Depth;	
Directional Deviated or Hor	rizontal wallbara?	∏Yes X No	Water Source for Drilling Operations:	
Directional, Deviated or Hor If Yes, true vertical depth:			Well Farm Pond Other: DWR Permit #: Contractor will apply	
Bottom Hole Location:			(Note: Apply for Permit with DW.	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			ii ica, proposca zorio.	ECEIVED
		AFF	KANSAS CORI	PORATION COMMISSION
The undersigned hereby a	affirms that the drilling.	AFF	KANSAS CORI	PORATION COMMISSION
The undersigned hereby a	affirms that the drilling, o	completion and eventual plu	KANSAS CORI	PORATION COMMISSION
g		completion and eventual pluents will be met:	Grant State of this well will comply with K.S.A. 55 et. seg.	PORATION COMMISSION 0 5 2008
Notify the appropria A serve of the appro-	te district office <i>prior</i> to	completion and eventual pluents will be met: o spudding of well;	GONSEF	PORATION COMMISSION 8 0 5 2008 RVATION DIVISION
Notify the appropria A serve of the appro-	te district office <i>prior</i> to	completion and eventual pluents will be met: o spudding of well;	GONSEF	PORATION COMMISSION 8 0 5 2008 RVATION DIVISION
Notify the appropria A copy of the appro The minimum amouthrough all unconsci	te district office <i>prior</i> to wed notice of intent to d unt of surface pipe as sp blidated materials plus a	completion and eventual pluents will be met: a spudding of well; arill shall be posted on each pecified below shall be set a minimum of 20 feet into the	gging of this well will comply with K.S.A. 55 et. seg. CONSEI drilling rig; by circulating cement to the top; in all cases surface pige underlying formation.	PORATION COMMISSION 8 0 5 2008 RVATION DIVISION INCHITAIN Se set
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24746-0000	
Operator: Mull Drilling Company, Inc.	Location of Well: County: Ness
Lease: Carlson "A"	990 feet from N / S Line of Section
Well Number: 1-6	566 feet from E / X W Line of Section
Field: Wildcat	Sec. 6 Twp. 16 S. R. 26 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: C E2 - NW - SW - SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

					RECEIVED KANSAS CORPORATION COMMISSION FEB 0 5 2008 CONSERVATION DIVISION WICHITA, KS
			 6 		EXAMPLE 1980
566 ' *	FWL 990	 		 	 3390'
	FSL				SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mull Drilling Company	y, Inc.	License Number: 5144	
Operator Address: P.O. Box 2758		221 N	I. Main, Suite #300 Wichita KS 67201
Contact Person: Mark Shreve			Phone Number: 316-264-6366 Ext. 13
Lease Name & Well No.: Carlson "A" 1-6			Pit Location (QQQQ):
Type of Pit:	e of Pit: Pit is:		CE2 NW SW SW
Emergency Pit Burn Pit	Proposed	Existing	Sec. 6 Twp. 16 R. 26 East West
Settling Pit Drilling Pit	If Existing, date constructed:		990 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		5 & Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Ness County
Is the pit located in a Sensitive Ground Water	Area? Yes	, No	Chloride concentration: mg/l
la the bettern below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Is the bottom below ground level? Yes No	Yes X	No	Natural Clay Soil/Bentonite
Pit dimensions (all but working pits):8	i0 Length (fe	eet)80	Width (feet) N/A: Steel Pits
	om ground level to de		
If the pit is lined give a brief description of the		Describe proce	edures for periodic maintenance and determining RECEIVED KANSAS CORPORATION COMMISSION
material, thickness and installation procedure).	iner integrity, i	KANSAS CORRESPONDED
			COMPORATION COMMISSION
			FEB 0.5 2000
			FEB 0 5 2008
Distance to nearest water well within one-mile	e of pit	Depth to shallo	FEB 0 5 2008 CONSERVATION DIVISION WICHITA, KS
. / .	•		FEB 0 5 2008 CONSERVATION DIVISION owest fresh water
. / .	feet	Depth to shallo Source of infor	FEB 0 5 2008 CONSERVATION DIVISION owest fresh water
N/Afeet	feet	Depth to shalld Source of informeast Drilling, Work	FEB 0 5 2008 CONSERVATION DIVISION Division Division The feet WICHITA, KS Thation: Ured well owner electric log KDWR
N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Depth to shalld Source of information measurements. Drilling, Works Type of material Number of works.	CONSERVATION DIVISION west fresh waterfeet. WICHITA, KS mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mud rking pits to be utilized: 3
Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Depth to shalld Source of information measurements. Drilling, Works Type of material Number of works.	CONSERVATION DIVISION west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment	CONSERVATION DIVISION west fresh waterfeet. WICHITA, KS mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mud rking pits to be utilized: 3
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet spilled fluids to	Depth to shalld Source of information measurements. Drilling, Work Type of materian Number of work Abandonment. Drill pits must	FEB 0 5 2008 CONSERVATION DEVISION DEV
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