

For KCC Use:
 Effective Date: 2-11-08
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED
 Contractor Lic.

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/6/08
 month day year

OPERATOR: License# 34077
 Name: FI Oil Investments LLC
 Address 1: 4609 Chestain Dr
 Address 2:
 City: Melbourne State: Fl Zip: 32940 +
 Contact Person: Scott Lovernidge
 Phone: 321-302-0763

* CONTRACTOR: License# 33573 ✓
 Name: WW Drilling LLC

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic # of Holes: _____
 Other: _____
 If OWWO: old well information as follows:

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: Contractor Lic 33573
 IS: " " 33575

Spot Description: SE, SE, SW
~~2230 FWA 230 FGL~~ Sec. 3 Twp. 13 S. R. 32 E W
 (0000) 330 feet from N / S Line of Section
~~2230~~ 2330 per operator feet from E / W Line of Section
 Is SECTION: Regular Irregular? Willis cap.

(Note: Locate well on the Section Plat on reverse side)

County: Logan
 Lease Name: Anderson Well #: 1
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian
 Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 3027 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120 ft / 150

Depth to bottom of usable water: 1650 ft

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 200 ft

Length of Conductor Pipe (if any): none

Projected Total Depth: 4675

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other: Hauled

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

FEB 05 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified **before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-4-08 Signature of Operator or Agent: _____ Title: Operator/President

For KCC Use ONLY
 API # 15: 109-20800-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 200 feet per ALT. I II
 Approved by: Per 2-6-08 / Per 2-7-08
 This authorization expires: 2-6-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202