Permit Extension



 KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1011441

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by i	CCC five (5) days prior to commencing well
Expected Spud Date: 09/15/2007	Spot Description:
month day year	NE NE NE Sec. 16 Twp. 19 S. R. 31 EXW
33476	
OPERATOR: License#	
Address 1: 410 17TH STREET, SUITE 900	
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: DENVER State: CO Zip: 80202 +	
Contact Person: Cessandra Parks Phone: 303-893-5073	Lease Name: Well #: Well #:
	Field Name: Wildoat
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi Spergen
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
	Ground Surface Elevation: 2957 feet MSL
XOII Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 180
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350
Operator:	Length of Conductor Pipe (if any): 0
Well Name:	Projected Total Depth: 4775
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	── Will Cores be taken? Yes X No
	if Yes, proposed zone:RECEIVED
	'(ANSAS CORPORATION COMMISSION
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eve	ntual plugging of this well will comply with K.S.A. 55 et. seq. AUG 2 1 2007
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	CONSERVATION DIVISION
2. A copy of the approved notice of intent to drill shall be posted	on each drilling rig; WICHITA, KS
The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 fee	(be set by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole an agreement between the operator and	the district office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is eith	er plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be of	emented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the I	
Date: E//6/2007 Signature of Operator or Agent:	Title: Cox how History
	Remember to:
For KCC Use ONLY API # 15. 171-20674-0000	- File Drill Plt Application (form CDP-1) with Intent to Drill;
API#15- 1-11-200 19-000	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per ALT.	Cultural physician conert (CP.4) after physician is completed (within 60 days).
Approved by: [1148-21-07/Rest 2-7-08	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 22-02 8-2-02	- If this permit has expired (See: authorized expiration date) please
(This authorization expires: (This authorization void if drilling not started within 6 months of approval da	check the box below and return to the address below.
<u>-</u>	Well Not Drilled - Permit Expired Date:
Annet	Signature of Operator or Agent:
Spud date: Agent:	