

CORRECTED ELEVATION
2009

2-PDP Elevation
CORRECTED

Per KCC Use: 1-28-08
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 8 2008
month day year

OPERATOR: License# 32432 ✓
Name: LaVeta Oil & Gas, LLC
Address: P.O. Box 780
Middleburg, VA 20118
City/State/Zip:
Contact Person: Bennie Griffin
Phone: 620-458-9222

CONTRACTOR: License# 33323 ✓
Name: Petromark Drilling Rig #2 (620-617-4750)

Well Drilled For: Oil Gas OWD Seismic; # of Holes _____
Well Class: Enh Rec Storage Disposal Other _____
Type Equipment: Infield Pool Est. Wildcat Other _____
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbores? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: Elevation 1809
IS: Elevation 1816

Spot 330' N & 120' W OF ... East
C NE SE Sec. 31 Twp. 22 S. R. 11 West
2310 feet from N / S Line of Section
780 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Stafford
Lease Name: Bliss Well #: 1
Field Name: Richardson

Is this a Fractured / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330 feet ✓
* Ground Surface Elevation: 1816 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 feet
Depth to bottom of usable water: 100 feet

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200 feet

Length of Conductor Pipe required: None
Projected Total Depth: 3600 feet

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2008

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 21, 2008 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 185-23503-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: FWL 1-23-08/KWT 2-8-08
This authorization expires: 1-23-09
(This authorization void if drilling not started within 1/2 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field promotion orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

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