

For KCC Use: 2-13-08
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: Feb. 15 2008
month day year

OPERATOR: License# 33127
 Name: Chaparral Energy, LLC
 Address 1: 701 Cedar Lake Blvd.
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73114
 Contact Person: Evelyn P Smith
 Phone: (405) 426-4533
 CONTRACTOR: License# 34000
 Name: Kenai Mid-Continent Inc.

Spot Description: _____
 W1/2 NW SW Sec. 22 Twp. 31 S. R. 35 E W
 (0.0000) 1,980 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: STEVENS

Lease Name: CUTTER SOUTH Well #: 206
 Field Name: MISSISSIPPIAN (CHESTER SAND) Cutter South

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 2986 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 480
 Depth to bottom of usable water: 580

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1500

Length of Conductor Pipe (if any): 80
 Projected Total Depth: 6150

Formation at Total Depth: MISSISSIPPIAN (CHESTER SAND)
 Water Source for Drilling Operations:

Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For: Oil Gas
 Erih Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____
 If OWWO: old well information as follows: _____

Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

PRORATED & SPACED: HUBBARD-PANOMA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/5/2008 Signature of Operator or Agent: Evelyn P. Smith Title: Engineering Tech

For KCC Use ONLY
 API # 15 - 189-22638-0000
 Conductor pipe required None feet
 Minimum surface pipe required 600 feet per ALT. I II
 Approved by: RMA 2-8-08
 This authorization expires: 2-8-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

22
31
35
 E
 W

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
 WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22438-0000
 Operator: Chaparral Energy, LLC
 Lease: CUTTER SOUTH
 Well Number: 206
 Field: MISSISSIPPIAN (CHESTER SAND)

Number of Acres attributable to well: 640
 QTR/QTR/QTR/QTR of acreage: _____ - W2 - NW - SW

Location of Well: County: STEVENS
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 22 Twp. 31 S. R. 35 E W

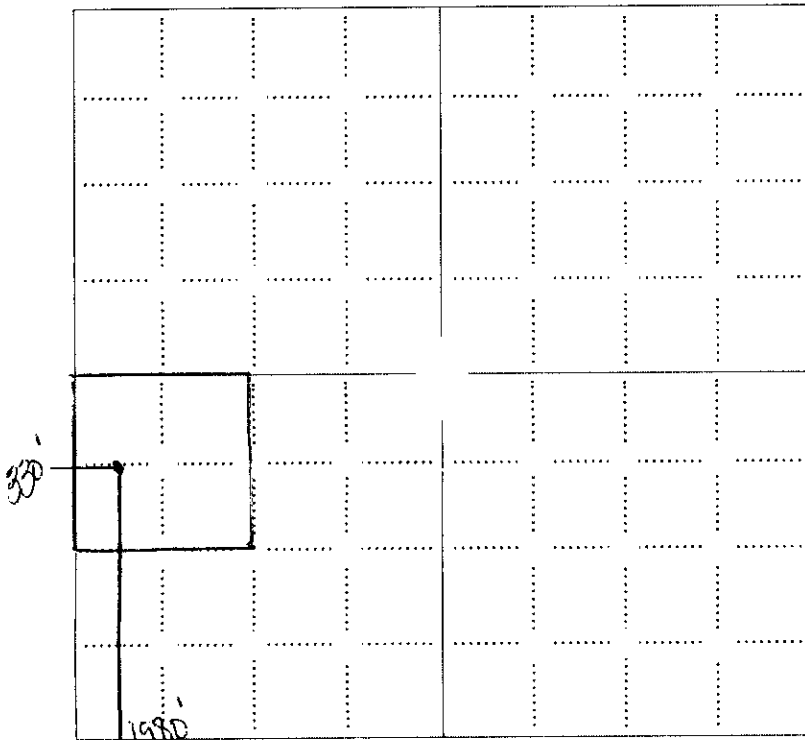
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*

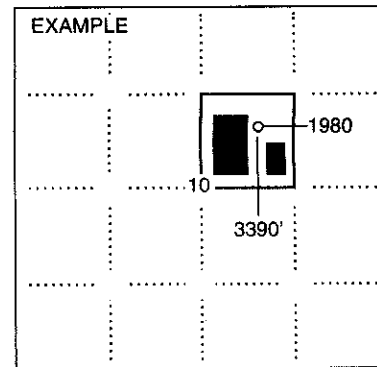


NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
 WICHITA, KS

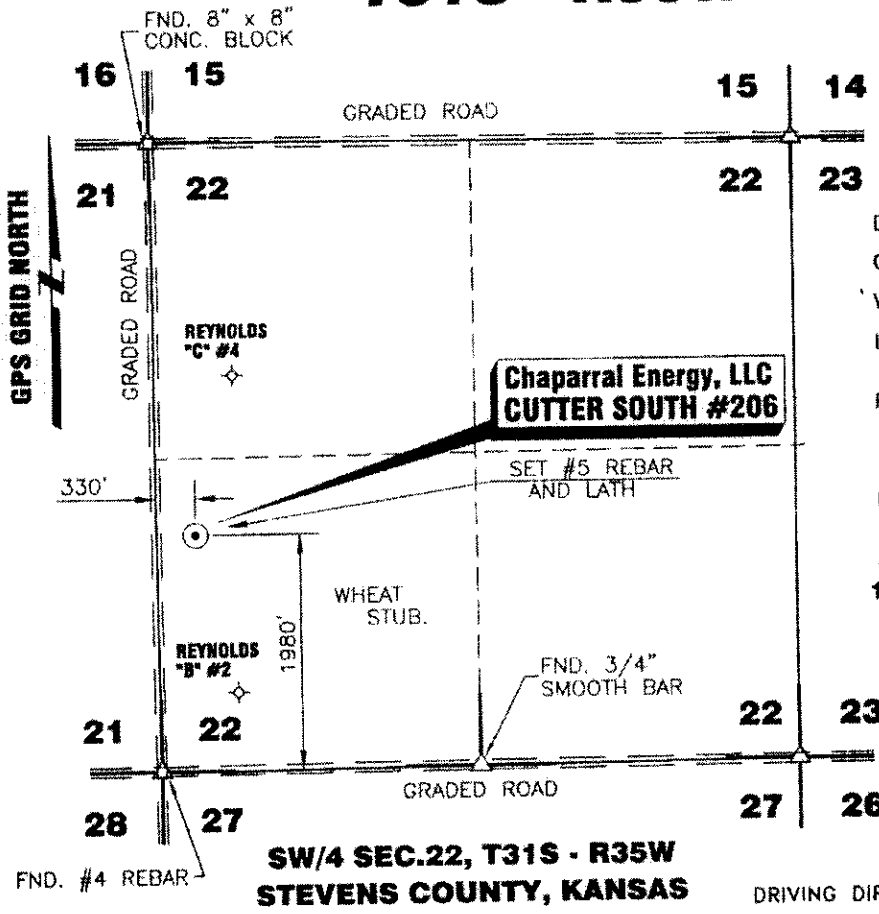


SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

T31S - R35W



DATE 1/30/08
 OPERATOR **CHAPARRAL ENERGY, LLC**
 WELL NAME **CUTTER SOUTH #206**
 LOCATION **SW/4 SEC.22, T31S-R35W**
 FOOTAGES & RELATIONS 1980' F S L
 330' F W L
 ELEVATION 2986.36'
 DISTANCE TO EXISTING WELL
1361.09' ML. REYNOLDS "B" #2
 AUTHORIZED BY E. SMITH

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 07 2008

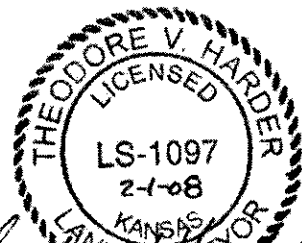
CONSERVATION DIVISION
 WICHITA, KS

**SW/4 SEC.22, T31S - R35W
 STEVENS COUNTY, KANSAS**

CROP WHEAT STUB.
 WATER WELL _____
 CITY WATER _____
 AIRPORT _____
 LATITUDE 37°20'05.18022"N
 LONGITUDE 101°07'16.37882"W
 STATE PLANE COORD. X=550332.15
 KANSAS SOUTH ZONE Y=1566318.85
 NAD 83

DRIVING DIRECTIONS USED TO STAKE
 WELL FROM KNOWN LANDMARK OR CITY
 FROM:

**INTERSECTION FAS 480 & FAS 936 @
 SW CORNER OF MOSCOW, KS. THENCE EAST
 1.0 MILE. THENCE NORTH 1.0 MILE. THENCE
 EAST 4.0 MILES. THENCE NORTH 1980 FT.
 THENCE EAST 330 FT INTO.**



Theodore V. Harder, L.S. No. 1097

NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE
 PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

CHAPARRAL ENERGY, L.L.C. 701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114		PHONE: (405)426-4533	
WELL LOCATION OF THE CUTTER SOUTH #206 LOCATED IN THE SW/4 SECTION 22, T31S-R35W, STEVENS COUNTY, KANSAS			
SCALE: 1" = 1500'	DATE: 1/31/08		
WORK ORDER NO.:	P.O. BOX 514 MORTON Elkhart, Kansas 67850 Phone: (620) 697-2696 Fax: (620) 697-4175 E-MAIL: tharder@elkhart.com		
DRAWN BY: JLM	CHECKED BY: TVH	APPROVED BY:	AUTHORIZED BY: E. SMITH

DRAWING NO. SV018A07

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Chaparral Energy, LLC		License Number: 33127
Operator Address: 701 Cedar Lake Blvd.		
Contact Person: Evelyn P Smith		Phone Number: (405) 426-4533
Lease Name & Well No.: CUTTER SOUTH 206		Pit Location (QQQQ): <u> </u> <u> </u> <u> </u> <u> </u> W2 NW SW Sec. <u>22</u> Twp. <u>31</u> R. <u>35</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,980</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section STEVENS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>2,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay compaction
Pit dimensions (all but working pits): <u>300</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. n/a		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual Inspection for integrity by Company Consultant
Distance to nearest water well within one-mile of pit <u>660</u> feet Depth of water well <u>400</u> feet		Depth to shallowest fresh water <u>660 230</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling fluids/mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>evaporation/dewater and backfilling of reserve pit</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
<u>2/5/2008</u> Date	<u>Evelyn P. Smith</u> Signature of Applicant or Agent	FEB 07 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>2/7/08</u>	Permit Number: _____	Permit Date: <u>2/7/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-189-22638-000