For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 October 2007 Form must be Typed Form must be Signed

OPERATOR: License # 5003 Name: McCoy Petroleum Corporation Address 1: 8080 E. Central, Suite #300 Address 2: City: Wichita State: KS Zip: 67206-2366 Contact Person: Scott Hampel Phone: 316-636-2737 x 104 CONTRACTOR; License # 5142 Name: Sterling Drilling Company 660 feet from SN / S Line of Section 1650 feet from E / W Line of Section Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Kiowa Lease Name: McFADDEN "A" Well #: 1-34 Field Name: Fralick South Is this a Prorated / Spaced Field? Target Information(s): Mississippian Nearest Lease or unit boundary (in footage): 660' Ground Surface Elevation: 2296' feet MSL			Must be approve	ed by KCC five	(5) days prior to comme	ncing well	All Dianks	must be Filled
OPERATOR License # 5003 Name McCoy Petroleum Corporation Address 1 8080 E. Central, Suite #300 Address 2 Wichtla State, KS zp 67206-2366 Control Person: Scott Hampel Phone. 316-636-2737 x 104 Felt Name Sterling Drilling Company Control Person: South Hampel Control Control Person: South Hampel Fraid & South It is this a Prostate / Spaced Failer Well Control Person: South Hampel Fraid & South It is this a Prostate / Spaced Failer Well Control Person: South Hampel Fraid & South It is this a Prostate / Spaced Failer Well Control Person: South Hampel Depth to bottom of usable water South one person Hampel South Person: South Hampel Well American Hampel Mississispipian Well American Hampel Mississispipian Mississispi	Expected Spud Da	ate February	28	2008	Spot Description:			
Name McCoy Petroleum Corporation Address 1: 8080 E. Central. Suite #300 City. Winchita Sule K.S. Z.p. 67206-2866 City. Winchita Sule K.S. Z.p. 67206-2866 City. Winchita Sule K.S. Z.p. 67206-2866 County K.S. C	,	month	day	year	W2 NE	NW Sec 34	Twp. 27 S Rng. 20	□E XW
Name McCoy Petroleum Corporation Address 1: 8080 E. Central. Suite #300 Address 2: 8080 E. Central Suite #300 Address 3: 8080 E. Central Suite #300 City Winchita Sule K.S. Zip 67206-2866 City Winchita Sule K.S. Zip 67206-2866 County C	OPERATOR: Lice	nse# 5003			660	feet from	N/ S Line o	of Section
Address 1 D000 E Central, Suite #300			ration				<u></u>	
Address 2: (City Wichita State KS Zip 67208-2366 (City Wichita State KS Zip 67208-2366 (City Wichita State KS Zip 67208-2366 (County Kicowa Stort Ample Stort Stort Ample Stort Stort Ample Stort Stort						Regular Irregu		
Contract Person: Scott Hampel Pione: 315-636-2737 x 104 See See See See See See See See See Se		OOGO E. OCINIAI, OUNC #	300					e)
Lease Alance		Wichita State:	KS Zip: 672	206-2366	•			•
Phone: 316-836-2737 x 104 Field Mame: Is this a Prorated / Spaced Field? Ves No	-		· 		·		· · · · · · · · · · · · · · · · · · ·	1-34
Is this a Proraled? Spaced Field? Target Information(s): Mississippian Nearest Lease or unit boundary (in footage): Good Sterling Drilling Company Nearest Lease or unit boundary (in footage): Good Sterling Drilling Company Nearest Lease or unit boundary (in footage): Good Surface Elevation: South Enh Rec Storling Drilling Company Nearest Lease or unit boundary (in footage): Good Surface Elevation: Disposal Wildeat Storling Drilling Company Wall Arm Wildeat Storling Drilling Depth: Drive Tow vertical depth: Directional Deviated or Horizontal wellbore? Wall Arm Wildeat Storling Drilling Operations: Wall Cores be taken? If ye, the vertical depth: Wall Cores be taken? Wall Cores						··-		
Name: Sterling Drilling Company Nearest Lease or unit boundary (in foolage): Well Drilled For Well Class: Well Class: Well Class: No Gas Storage Pool Ext. Air Rotary Disposal Di						paced Field?		Yes No
Name: Sterling Drilling Company Nerest Lease of unit boundary (in footage): Well Drilled For	CONTRACTOR; L	icense # 5142			Target Information(s)	!:	Mississippian /	<u> </u>
Well Drilled For Well Class Type Equipment Water well within one-quester mile. Yes No No Signature No No No No No No No N					=			
Solario Sindage Pool Ext. Air Rotary Depth to bottom of tresh water: 320 Depth to bottom of usable water to to be set 340 Depth to bottom of usable water: 320 Depth to bottom of u					Ground Surface Elev	ation:	2296'	feet MSL
Soismoc	Well Drille	ed For: Well Class:	Type Equipr	nent:	Water well within one	e-quarter mile:	>	Yes No
Depth to bottom of fresh water: 150"	Moi ∠ [Enh Rec Infield	Mud Ro	tary	Public water supply v	vell within one mile:		Yes No
Disposal Other Cable Other Surface Pipe by Alternate: 320' Surface Pipe by Alternate: 320' Surface Pipe by Alternate: 320' Surface Pipe by Alternate: 1					Depth to bottom of fr	esh water:	150'	<i></i>
Scismc # of Holes Other Longth of Surface Pipe by Alternals: I I Longth of Surface Pipe Planned to be set: 350' Longth of Surface Pipe Planned to be set: 350' None Projected Total Depth: Sourface Pipe Planned to be set: 350' None Projected Total Depth: Sourface Pipe Planned to be set: 350' None Projected Total Depth: Sourface Pipe Planned Planned Total Depth: Sourface Pipe Planned Planned Total Depth: Sourface Pipe Planned Planned Planned Planned Total Depth: Sourface Pipe Planned Pla	اً عدد الحاص		Cable	•	Depth to bottom of us	sable water:	320'	
Cother If OWWO old well information as follows None Projected Total Depth: S000 None Projected Total Depth: None Pr	Seismic:				Surface Pipe by Alter	mate: 🔀 i 🔙	li -	_
H OWWO old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississipplan	_				Length of Surface Pi	pe Planned to be set:	350'	
Operator: Weil Name: Original Completion Date: Original Completion Da			· 		Length of Conductor	Pipe (if any):		
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operation		old well information as follows:			Projected Total Dept	h:		-
Original Completion Date: Original Total Depth: West West Farm Pond Other:	_			-	Formation at Total De	epth:	Mississippian	
Directional, Deviated or Horizontal wellbore? Yes No DWR Permit #:								
Will Cores be taken? Will Cores be taken? Yes No No No No No No No No	Original Comp	oletion Date:OI	•		¶ ∭ Well	arm Pond Other		
Bottom Hole Location: KCC DKT #: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 0.5 2008 It is agreed that the following minimum requirements swill be met: 1. Notify the appropriate district office prior to spudging of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "Br- Eastern Kansass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15	Directional, Deviat	ted or Horizontal wellbore?	L	Yes 🔀 No	DWR Permit #:			
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 05 2008 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable ward wary unable ward wary unable ward to surface within 120 days of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15	If Yes, true vertica	il depth:				Note: Apply for Pern	nit with DWR 🚮)	J. K Z.
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2. A copy of reapproved notice of intered to district to district to district to fleet to the content to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15	=					1	CONSERVATION DIVIDIO	
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in the surface within 120 days of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/4/08 Signature of Operator or Agent: Title: Vice President - Production Scott Hampel Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fleed provation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent: Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	4 If the well is	dry hole, an agreement between	n the operator and	the district office	e on plug length and plac	ement is necessary pr	ior to plugging;	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II dementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/4/08 Signature of Operator or Agent: Scott Hamipel Remember to: Conductor pipe required Mone feet Minimum surface pipe required feet per ALT. II II Approved by: 1 2 8 09 (This authorization void if drilliing not started within 12 months of effective date.) Sould date: Agent: Well Not Drilled - Permit Expired Date: Signature of Operator or Agent: Signature of Ope	6 The approp	riate district office will be notified	before well is either	er plugged or pr	oduction casing is cemen	ted in:		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/4/08 Signature of Operator or Agent: Title: Vice President - Production Scott Hampel Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Agent: Agent: Signature of Operator or Agent:	Or nuccuan	t to Annondiv "R" - Fastern Kans	as surface casing a	order #133 891-	C_which applies to the Kt	CC District 3 area. alte	rnate II cementing	
For KCC Use ONLY API # 15 - 097 - 21631-0000 Conductor pipe required	must be co	mpleted within 30 days of the spo	d date or the well	shall be plugged	in all cases, NOTIFY	district office prior to	any cementing.	
For KCC Use ONLY API # 15 - 097 - 21631-0000 Conductor pipe required	Lhereby certify tha	at the statements made herein ar	e true and to the b	est of my knowle	edge and belief.	1		
Scott Hampel Remember to: For KCC Use ONLY API # 15 - 097 - 21631-0000 Conductor pipe required	,,			•	Vor OV			
For KCC Use ONLY API # 15 - 097 - 21631-0000 Conductor pipe required	Date: 2/4	4/08 Signature of Open	ator or Agent:		coll they	Title:	Vice President - F	roduction
For KCC Use ONLY API # 15 - 097 - 21631-0000 Conductor pipe required					•			ie
API # 15 - 097 - 21631-0000 Conductor pipe required	For KCC Use (ONLY				ion (form CDB 1) with	Intent to Brill	(v)
Conductor pipe required			D.	+				70
Minimum surface pipe required 340 feet per ALT. II Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: Lat 2-8-08 This authorization expires: 2-8-09 (This authorization void if drilling not started within 12 months of effective date.) Solid date: Agent: Signature of Operator or Agent: Signature of Operator o		A loso			- File acreage attributi	on plat according to fie	eld proration orders;	0 t
Approved by: **Land 2-8-08** This authorization expires: 2-8-09 (This authorization void if drilling not started within 12 months of effective date.) Solid date: Agent:	1	2/10			Notify appropriate di Submit plugging repr	strict office 48 hours plant (CP-4), after plant	rior to workover or re-entr ing is completed (within 6	y; :0 days): \
Approved by: 4-8-05 This authorization expires: 2-8-09 (This authorization void if drilling not started within 12 months of effective date.) Solid date: Agent: Signature of Operator or Ag			feet per ALT.		 Obtain written appro 	val before disposing o	r injecting salt water.	
(This authorization void if drilling not started within 12 months of effective date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:		3 3 3 3			 If this permit has exp 	ired (See: authorized	expiration date) please	پر
Well Not Drilled - Permit Expired Date: Spind date: Signature of Operator or Apent:		•			check the box below	and return to the add	ress delow.	0
Sould date: Agent: Signature of Operator or Agent:	(This authoriza	tion void if drilling not started with	in 12 months of el	fective date.)	181-11 block more	d Bornit Eusina	Data:	
Signature of Operator of Agent.	Soud date:	Agent:					Dale.	
								X

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

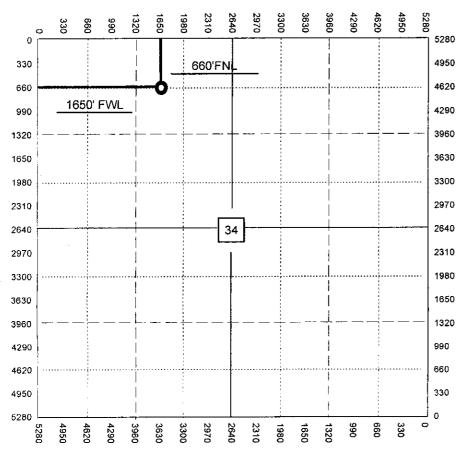
Plat of acreage attributable to a well in a prorated or spaced field

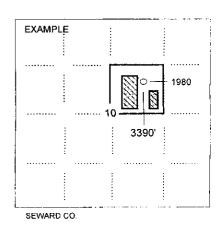
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 09	7-21631-0000	Locat	ion of W	ell: Cour	nty:		ŀ	Kiowa
Operator:	McCoy Petroleum Corporation		66	30	fe	et from 🛛	N 🗌 S	(check one) Line of Section
Lease:	McFADDEN "A" #1-34		16	50	fe	et from 🗌	ε 🛛 ۷	V (check one) Line of Section
Well Number:	#1-34	Sec	34	Twp_	27	_ S. R _	20	East West
Field:	Fralick South				•			
Number of Acres at	tributable to well:	ls Sec	tion:	XIR	egular	Irreg	guiar?	
QTR / QTR / QTR o	of acreage:			_		well from		corner boundary.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells) (Show footage to the nearest lease or unit boundary fine.)





NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCoy Petroleum Co	rporation	License Number: 5003				
Operator Address: 8080 E. Central, Suite	e #300, Wichita, KS 67206-236	6				
Contact Person: Scott Hampel		Phone Number: 316-636-2737x104				
Lease Name & Well No.: McFA	DDEN "A" #1-34	Pit Location (QQQQ):				
Type of Pit:	Pit is:	W2 NE NW				
Emergency Pit Burn Pit	Proposed Existing	Sec34Twp27sR20East \infty West				
Settling Pit Drilling Pit	If Existing, date constructed:	660 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	Feet from East / West Line of Section Kiowa County				
Is the pit located in a Sensitive Ground Water Area		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used? Bentonite / Drilling Mud				
Pit dimensions (all but working pits):	80 Length (feet) 80	Width (feet) N/A: Steel Pits				
Depth from the line of the lin	om ground level to deepest point:	edures for periodic maintenance and determining IRECEIVED ling any special monitoring.				
material, thickness and installation procedure.	integrity, inclu	ling any special monitoring.				
		FEB 0 5 2008				
Distance to nearest water well within one-mile of p	it Depth to shall	FEB 0 5 2008 CONSERVATION DIVISION WICHITA, KS west fresh water NA ちみ feet.				
Distance to nearest water well within one-mile of p	it Depth to shall Source of info	FEB 0 5 2008 CONSERVATION DIVISION WICHITA, KS west fresh water NA ちみ feet.				
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 8, 2008

Mr. Scott Hampel McCoy Petroleum Corporation 8080 E. Central Ste 300 Wichita, KS 67206-2366

RE: Drilling Pit Application
McFadden A Lease Well No. 1-34
NW/4 Sec. 34-27S-20W
Kiowa County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File