For KCC Use: 2-13-08 District # // Yes / No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 October 2007 Form must be Typed Form must be Signed I blanks must be Filled

Expected Spud Da	te February	22	2008	Spot Description:			
•	month	day	year	SW NE NW Sec 29 Twp. 30 S Rng. 31 E	Χw		
OPERATOR: Licer	nse # 5003 🛂			990 / feet from N / S Line of Section			
Name:	McCoy Petroleum Corpora	ation		1650 feet from E / W Line of Section			
Address 1:	8080 E. Central, Suite #30			Is SECTION: Regular Irregular?			
Address 2:	0000 L. Certifal, Oute #00			(Note: Locate well on the Section Plat on reverse side)			
City:	Wichita State: k	S Zip:	67206-2366	County: Haskell			
Contact Person:	Scott Hampel	· -		Lease Name: SCHMIDT "C" Well #: #3-29			
Phone:	316-636-2737 x 104			Field Name: Lette SE			
i ilone.	310 000 2101 X 101			Is this a Prorated / Spaced Field?	No		
CONTRACTOR: 1	icense # 5142			Target Information(s): Kansas City, Morrow	•		
CONTRACTOR, License # 5142 V Name: Sterling Drilling Company				Nearest Lease or unit boundary (in footage): 990'			
Tame:	<u>.g</u>			Ground Surface Elevation: 2846' feet M	1SL		
Mall Duille	ed For: Well Class:	Type Fr	quipment:	Water well within one-quarter mile:	},,		
Well Drille			d Rotary	Public water supply well within one mile:	No		
0" /	Enh Rec Infield	~	•	Depth to bottom of fresh water: 520'	•		
∑ Gas	Storage Pool Ext.	 	Rotary	Depth to bottom of usable water: 580'			
[Disposal Wildcat	Cab	ж	Surface Pipe by Alternate:			
Seismic	# of Holes Other			Length of Surface Pipe Planned to be set: 1825'			
Other:				Longar of Carlotte Lips to the			
If owwo:	: old well information as follows:			Length of Conductor Pipe (if any): None Projected Total Depth: 5500'			
Operator:				Formation at Total Depth: Chester			
Well Name:				, omator at rotal popul			
		inal Total De	epth:	Water Source for Drilling Operations:			
			Yes No	Well Farm Pond Other:			
	ted or Horizontal wellbore?		Yes 🔼 No	DWR Permit #:			
If Yes, true vertica	il depth:			(Note: Apply for Permit with DWR 📋)	1 _{No}		
				Will Cores be taken?	No		
Bottom Hole Loca					No 		
If Yes, true vertica Bottom Hole Loca KCC DKT #:	tion:			Will Cores be taken?]No		
Bottom Hole Loca KCC DKT#:	SPACEO: HULDTON.		AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT of this well will comply with K.S.A. 55 et. seq.	- 		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

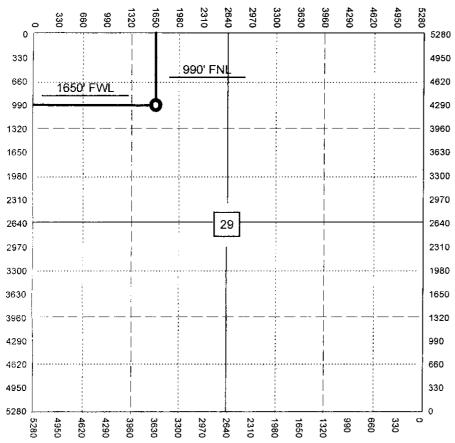
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

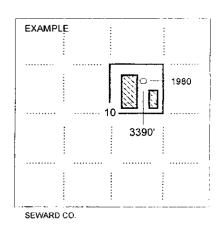
API No. 15 - 08	PI-21791-0000	Location of Well: County: SW NE NW Haskell County				
Operator:	McCoy Petroleum Corporation	990 feet from N S (check one) Line of Section				
Lease:	SCHMIDT 'C'	1650 feet from E W (check one) Line of Section				
Well Number:	#3-29	Sec 29 Twp 30s S.R 31 East XWest				
Field:	Lette SE					
Number of Acres at	tributable to well:	ls Section: Regular Irregular?				
QTR / QTR / QTR o	f acreage:	If Section is Irregular, locate well from nearest corner boundary.				
		Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show footage to the nearest lease or unit boundary fine.)





NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation	License Number: 5003	
Operator Address: 8080 E. Central, Suite #300, Wichita,	KS 67206-2366	
Contact Person: Scott Hampel	Phone Number: 316-636-2737x104	
Lease Name & Well No.: SCHMIDT "C" #3-29	Pit Location (QQQQ):	
Type of Pit: Pit is:		SW NE NW
Emergency Pit Burn Pit Proposed Settling Pit Proposed If Existing, date or		Sec29 _{Twp} 30sR31
		990 Feet from North / South Line of Section
Workover Pit Haul-Off Pit (It WP Supply API No. or Year Drilled) Pit capacity: 3600) (bbls)	
Is the pit located in a Sensitive Ground Water Area? Yes		Chioride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Artificial Liner? Yes No Yes [No	How is the pit lined if a plastic liner is not used? Bentonite / Drilling Mud
Pit dimensions (all but working pits): 80 Length (•	Width (feet) N/A: Steel Pits 4 (feet)
	Posts to obsilion	rest fresh water NA 200 feet. ation:
Distance to nearest water well within one-mile of pit NA 929 reet Depth of water well NA 450 feet	Source of inform	ation:
	measu	
Emergency, Settling and Burn Pits ONLY: Producing Formation:	-	ver and Haul-Off Pits ONLY: utilized in drilling/workover: Bentonite
Number of producing wells on lease:	, ,	ng pits to be utilized:
Barrels of fluid produced daily:		Remove free fluid, let dry, backfill,
Does the slope from the tank battery allow all spilled fluids to	return surfa	ce to original condition.
flow into the pit? Yes No	Drill pits must be	closed within 365 days of spud date.
I hereby certify that the above statements are true and corre	ct to the best of my kr	owledge and belief. FEB 0 8 2
2/6/08 Date Signat	ture of Applicant or Ag	ent Scott Hampel CONSERVATION
	OFFICE USE ON	
Date Received: A & Permit Number:	C OFFICE USE ON	t Date: 2 S S Lease Inspection: Yes No