

For KCC Use: 2-9-08
 Effective Date: _____
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

* 2-11-08
CORRECTED

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2 25 08
 month day year

Spot Description: _____
 W/2 SW _____ Sec. 33 Twp. 10 S. R. 33 E W
 (0000) 1,000 _____ feet from N / S Line of Section
 * 380 feet from E / W Line of Section

OPERATOR: License# 3988
 Name: Slawson Exploration Co., Inc.
 Address 1: 204 N Robinson, Ste 2300
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73102 + _____
 Contact Person: Steve Slawson
 Phone: 405 232 0201
 CONTRACTOR: License# 33793
 Name: H2 Drilling LLC

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Thomas
 Lease Name: Ahrans Well #: M #1
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: _____ # of Holes Other: _____
 Well Class: Infield Pool Ext. Wildcat Other: _____
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 330 minimum
 Ground Surface Elevation: 3181.8 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 230
 Depth to bottom of usable water: 1800
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 330'
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 4800
 Formation at Total Depth: Mississippi

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: 10456-00
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* WAS: 330' FWL
 AFFIDAVIT IS: 380' FWL

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 07 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on **plug length** and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/5/08 Signature of Operator or Agent: _____ Title: Op Mgr

For KCC Use ONLY
 API # 15 - 193-20731-0000
 Conductor pipe required None feet
 Minimum surface pipe required 280 feet per ALT. I II
 Approved by: Rut 2-4-08 / Rut 2-4-09
 This authorization expires: 2-4-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

33 10 33
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____

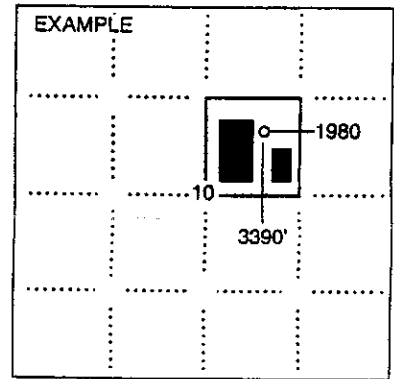
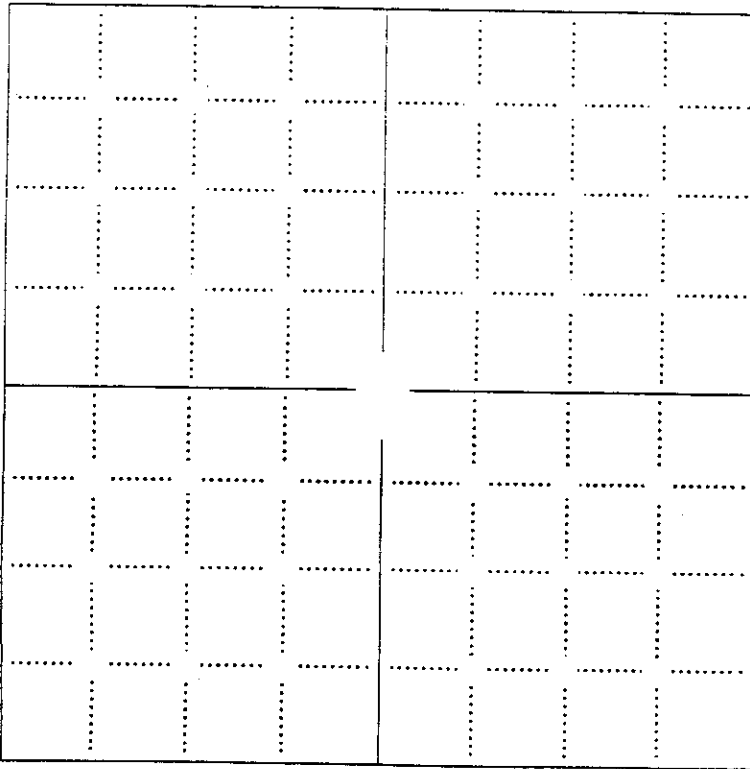
Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).