

Corrected Copy - Name Change

For KCC Use: Effective Date: 2-28-07 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Lock Name 2-11-08 CORRECTED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 26, 2007 month day year

OPERATOR: License# 33190 Name: Noble Energy, Inc. Address: 1625 Broadway, Suite 2000 City/State/Zip: Denver, CO 80202 Contact Person: Joe Mazotti Phone: 303.228.4223

CONTRACTOR: License# 8273 Name: Excell Services, Inc., Wray, CO

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Other Well Class: Infield, Pool Ext, Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot NW SE Sec. 31 Twp. 3S S. R. 41W 2500 feet from N / S Line of Section 1450 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Cheyenne

Lease Name: Workman Well #: 33-31 Field Name: Cherry Creek Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 1980' Ground Surface Elevation: 3659' feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 250' Depth to bottom of usable water: 250' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 300' Length of Conductor Pipe required: 0' Projected Total Depth: 1700' Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Applying for DWR Permit

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

Old name: Zimbelman 33-31

AFFIDAVIT * WAS: Lease Name: Zimbelman IS: Workman RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/6/2008 Signature of Operator or Agent: Title: Regulatory Analyst

For KCC Use ONLY API # 15 - 023-20796-0000 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. (1) Approved by: This authorization expires: 2-23-08 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

31 3 4/1W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Noble Energy, Inc.
 Lease: Workman
 Well Number: 33 - 31
 Field: Cherry Creek

Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: NW - SE - _____

Location of Well: County: Cheyenne
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 31 Twp. 3S S. R. 41W East West

Is Section: Regular or Irregular

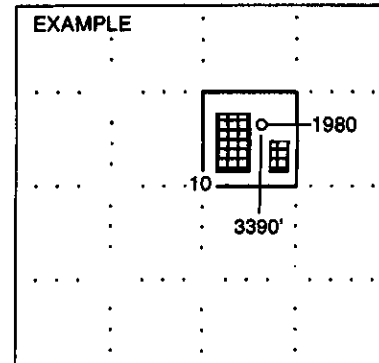
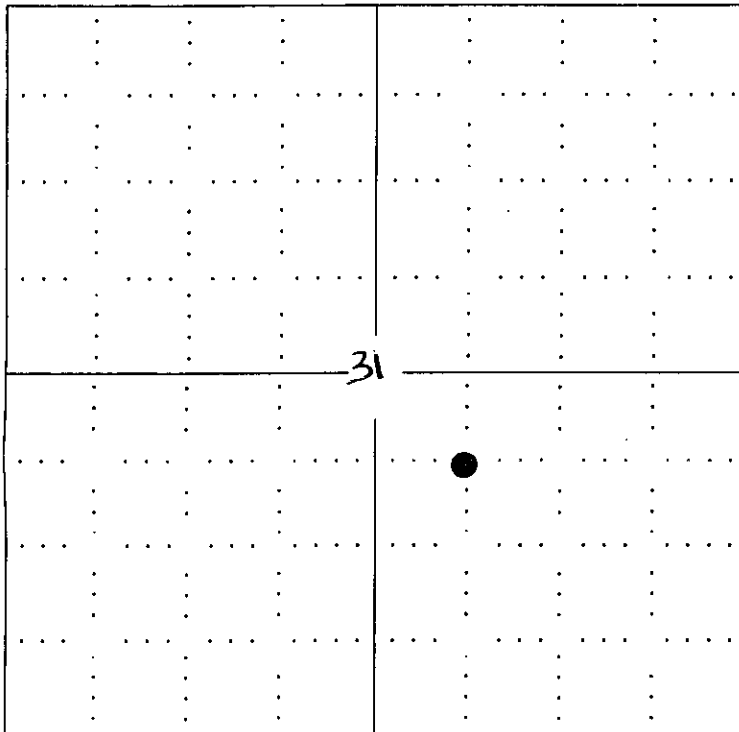
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).