Fo. KCC Use. Effective Date: 2-17-08 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 11, 2008 month day year	Spot NE NE Sec. 36 Twp. 31 S. R. 15 West
OPERATOR: License# 33365	914feet from V N / S Line of Section
Name: Layne Energy Operating, LLC	Test noting A F \ \ \ A Fine or Section
1900 Shawnee Mission Parkway	Is SECTIONRegularIrregular?
Address: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Timothy H. Wright	County: Montgomery
Phone: 913-748-3960	Lease Name: McCarty Well #: 1-36
Phone:	Field Name: Cherokee Basin Coal
CONTRACTOR: License# 33606	
Name: Thornton Air	Is this a Prorated / Spaced Field? ———————————————————————————————————
(CALIFO.	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 339'
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 825 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
	Public water supply well within one mile:
	Depth to bottom of fresh water: 150'
Seismic; — # of Holes Other	Depth to bottom of usable water: 175'
Other	Surface Pine by Alternate: 1 1 2
	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:	1
Operator:	Projected Total Depth: 1200' KANSAS CORPORATION COMMIS
Well Name:	1 Tojected Total Doptii.
Original Completion Date:Original Total Depth:	FFR 12 2000
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Draing Operations.
	Well Farm Pond Other X CONSERVATION DAVISION
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
ΔFF	RECEIVED KANSAS CORPORATION COMMISSION
	STATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et seg
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the district office will be notified before well is either plug of the surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be represented between the operator of the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be represented between the spud date or the well shall be completed. Signature of Operator or Agent: Date: February 4, 2008	conservation division by circulating cement to the top; in all cases surface pipe shart to set the underlying formation. Istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to:

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Montgomery
914feet from VN / S Line of Section
982feet from
Sec. 36 Twp. 31 S. R. 15 ✓ East Wes
Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

· · · · · ·	G14'
	982'
·	: : : : : :
· · · · · · · · · · · · · · · · · · ·	

RECEIVED

RECEIVED

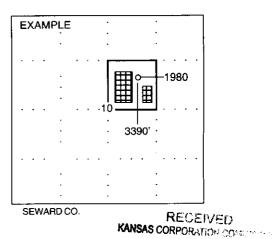
RECEIVED

SORPORATION COMMISSION

FEB 0 6 2008

CONSERVATION DIVISION

WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

FEB 12 2008

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section in 8 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate 11

-			
Operator Name: Layne Energy Operating, LLC		License Number: 33365	
Operator Address: 1900 Shawne	ee Mission I	Parkway,	Mission Woods, KS 66205
Contact Person: Timothy H. Wright		Phone Number: (913) 748 - 3960	
Lease Name & Well No.: McCarty 1-36		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>5w_ NE_ NE</u>
Emergency Pit Burn Pit	Proposed Existing		Sec. 36 Twp. 31 R. 15 🗸 East 🗌 West
Settling Pit	If Existing, date constructed:		914 Feet from North / South Line of Section
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		982 Feet from 🗸 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Montgomery County
Is the pit located in a Sensitive Ground Water	Area? Yes	No.	Chloride concentration:mg/l
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
✓ Yes No	☐ Yes 🗸	No	Self-Sealing
Pit dimensions (all but working pits):	SO' Length (fe	eet)20'	Width (feet) N/A: Steel Pits
Depth fi	rom ground level to de	eepest point: 3'	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determining CEIVED notuding any special monitoring.
			FEB 0 6 2008 ONSERVATION DIVISION WICHITA KS
Distance to nearest water well within one-mile	e of pit	Depth to shallo	ONSERVATION DIVISION WICHITA, KS west fresh waterfeet.
Distance to nearest water well within one-mile	·	Source of info	ONSERVATION DIVISION WICHITA, KS west fresh waterfeet.
	feet	Source of informeasu Drilling, Work	CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: tredwell ownerelectric logKDWR over and Haul-Off Pits ONLY:
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