For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-t
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	o (a) days prior to commencing wen
Expected Spud Date February 15, 2008	Spot
month day year	Appx W/2 - NE - NW Sec. 32 Twp. 6 S. R. 20
7070	<u> </u>
PERATOR: License#	1770
ame: Black Diamond Oil, Inc.	teet from E / W Line of Section
ddress: P.O. Box 641	Is SECTION ✓ RegularIrregular?
ty/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)
ontact Person. Kenneth Vehige	County: Rooks
785-625-5891	Lease Name: McClurg Well #: 4
	Field Name: Todd
ONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?
ıme: W W Drilling	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary: 440'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2250 Est feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No.
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic;# of Holes Other	Depth to bottom of resh water: 1188 // 25
Other	Depth to bottom of usable water:
_	Surface Pipe by Alternate: 1 2 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'+
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 3600
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR
CO DVT #-	
JU DRI #:	Will Cores he taken?
CC DKT #:	Will Cores be taken? Yes ✓ No
laces 15-163-23687-0000; Original C-1 filed in AFF	If Yes, proposed zone: wrong range. (19 W) FIDAVIT RECEIVED
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AFF ne undersigned hereby affirms that the drilling, completion and eventual prices agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the strong hall unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the strong half to the well is dry hole, an agreement between the operator and the strong half to the well is dry hole, an agreement between the operator and the strong half to the well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the spud date or the well shall neereby certify that the statements made herein are true and to the best of the second state of the spud date or the well shall neereby certify that the statements made herein are true and to the best of the second state of the spud date or the well shall neereby certify that the statements made herein are true and to the best of the spud date or the well shall neereby certify that the statements made herein are true and to the best of the spud date or the well shall neereby certify that the statements made herein are true and to the best of the spud date or the well shall neereby certify that the statements made herein are true and to the best of the spud date or the well shall neereby certify that the statements made herein are true and to the best of the spud date or the well shall neereby certify that the statements made herein are true and to the best of the spud date or the well shall neereby certified between the operator of the spud date or the shall neereby certified between the o	If Yes, proposed zone: Wrong range. (19 W) FIDAVIT Plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMIS FEB 12 2008 ach drilling rig; Beet by circulating cement to the top; in all cases surface CANSES CORPORATION COMMIS The underlying formation. WICHITA, KS district office on plug length and placement is necessary prior to plugging; larged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing. It be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. Title: Office Manager Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

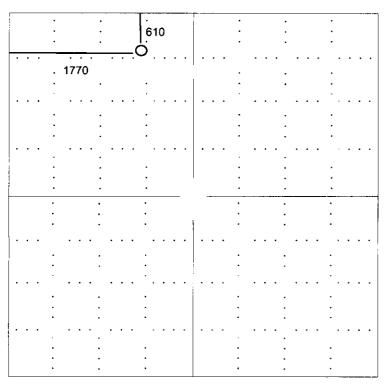
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

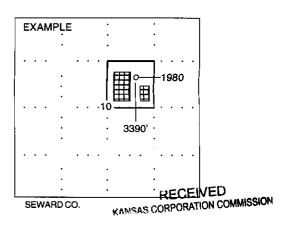
API No. 15 - 163 - 23 689-0000	Location of Well: County: Rooks	
Operator: Black Diamond Oil, Inc.	610feet from N / S Line of Section	
Lease: McClurg	1770 feet from E / V W Line of Section	
Well Number: 4	Sec. 32 Twp. 6 S. R. 20 East ✓ Wes	
Field: Todd		
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular	
QTR / QTR of acreage: Appx W/2 - NE - NW	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

FEB 12 2008

In plotting the proposed location of the well, you must show:

COMSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

l, Inc.		License Number: 7076	
lays, KS 6760	01		
Contact Person: Kenneth Vehige		Phone Number: (785) 625 - 5891	
		Pit Location (QQQQ):	
Pit is:		C _ W/2 _ NE _ NW	
✓ Proposed	Existing	Sec. 32 Two. 6 R. 20 Fast	✓ West
if Existing, date of	onstructed:	840	
		1770	
Pit capacity:			ine of Section
1000	(bbls)	ROOKS	County
r Area? 🔲 Yes 🔽	4 No	Chloride concentration:	
Artificial Liner?		How is the pit lined if a plastic liner is not used?	7/
☐ Yes 🗸	No	Native Soil	
		measuredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, V		, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of m		pe of material utilized in drilling/workover: Drilling Mud	
Number of producing wells on lease: Number of wo		per of working pits to be utilized: 3	
Barrels of fluid produced daily: Abar		Abandonment procedure: Airdry & backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		· ·	RECEIVE
ements are true and (correct to the bes	of my knowledge and belief.	CORPORATION
/	Carlot	n A.	FEB 0 8 2
	MOON S	ignature of Applicant or Agent	ENSERVATION D
			WICHTIA, K\$
KCC	OFFICE USE O	NLY	
	Pit is: Proposed If Existing, date of Pit capacity: 1000 Artificial Liner? Yes Proposed Proposed Yes Proposed Proposed Yes Proposed	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: 1000 (bbls) The Artificial Liner? Yes No Artificial Liner? Yes No 65 Length (feet) 65 From ground level to deepest point: 3 The liner Describe proce liner integrity, in measure in the process of information of the process of	Phone Number: (785) 625 - 5891 Pit Location (QQQQ): Pit is: Pit capacity: 1000 Pit capacity: 1000 Artificial Liner? Artificial Liner? Press No Chloride concentration: (For Emergency Pits and Settling Pits onliner is not used?) Native Soil Artificial Liner is not used? Native Soil 65 Length (feet) Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh water

KCC -- Conservation Division Forms -- 11/01/2007 Black Diamond

Internet KCC Home Page -- http://kcc.ks.gov

Conservation Division Home Page -- http://kcc.ks.gov/conservation/index.htm Conservation Division Forms -- http://kcc.ks.gov/conservation/forms/index.htm

■ ADOBE FILL-IN FORM ON INTERNET

	ADOBE FILL-IN FORM ON INTERNET
FORM DATE	
	General Administrative
09/2005	License Application OPL-1
04/2004	■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
	STU IN TO A COLUMN
10/000	Well Permitting
10/2007	Notice of Intent to Drill C-1 Please use updated form on future filings.
04/2004	■ Application for Surface Pit CDP-1
12/1993	Cathodic Protection Borehole Intent to Drill CB-I
	Well Completion Reports and Other Well Application
09/1999	■ Well Completion Form ACO-1
09/2005	■ Commingling Application ACO-4
05/1988	Dual Completion Report ACO-5
09/2005	■ Well Location Exception Application Check List ACO-17
09/2005	■ Venting-Flaring of Gas ACO-18
09/2005	Extended Gas Venting Affidavit CG-3
09/2005	Coalbed Natural Gas Venting Affidavit CG-4
10/2004	Temporary Abandonment Application CP-111
09/2003	■ Verified Affidavit For Vacuum Operations V-1
09/2003	Vermed Amdavit For Vacuum Operations V-1
	Sunforg Dita and Waste Town for
04/2004	Surface Pits and Waste Transfer
04/2004	Application for Surface Pit CDP-1
04/2004	Closure of Surface Pit CDP-4
04/2004	Exploration and Production Waste Transfer CDP-5
	Well Plugging Report
09/2003	Well Plugging Application CP-1
12/2003	■ Well Plugging Record CP-4
08/2003	Seismic Hole Affidavit
	Oil & Gas Well Testing Report
10/1996	Oil Productivity Test & GOR Report C-5
10/1996	Multi-Point Back Pressure Test CG-1
07/2003	■ One Point Stabilized Open Flow or Deliverability Test G-2
	·
	Gas Gathering Report
04/1998	Gas Gathering Report GG-1
04/1998	■ Gas Gathering Segment Report GG-1a
	Oil and Gas Producer's Report
06/1989	Summary of Oil Producers Report CO-8, CO-8A
08/2000	■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A
	,,
	Acreage Attribution and Well Spacing Report
12/1994	Oil Acreage Attribution Plat CO-7
12/1994	Gas Acreage Attribution Plat CG-8
	Application for Well Spacing ACO-7
	_ representative special control of
	New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request
10/2005	New Pool Determination-Discovery Allowable ACO-16
10/1999	Application for Enhanced Recovery Project Certification CER-1, and
	Calculation Sheet Base Production Calculation and Certification CER 1-A
	Carbanation officer Base Production Carbanation and Corontoacton CER 1-74
	Underground Injection Control Report
07/2003	UIC Application U-1
	Annual Report U3-C. This form is required on an annual basis due each March 1.
	Notice of Injection (of commencement or termination of injection) U-5
	Application to Amend Injection Order U-8
	Application to Amend Injection Order U-8 Notice to Modify Injection Order U-9
0772005	- Notice to Mounty injection Oracle 0-7
	Wireline Service
08/2003 1	Monthly Wireline Service Company Report MWSC-1
00/2002	- monthly without Service Company Report WIW 3C-1