

For KCC Use: 2-17-08
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION **FEB 11 2008**
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 25 2008
month day year

OPERATOR: License# 6170
Name: Globe Operating, Inc.
Address: P.O. Box 12
Great Bend, Kansas 67530
City/State/Zip:
Contact Person: Richard Stalcup
Phone: 620-792-7607

CONTRACTOR: License# 33323
Name: Petromark Drilling, LLC (Rig #2, 620-617-4750)

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot 15'S + 263' W DF..
C NW NE Sec. 28 Twp. 21 S. R. 13
 East West
675 feet from N / S Line of Section
2243 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford

Lease Name: Olivier Batman Well #: 2

Field Name: Hazel

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 397 feet

Ground Surface Elevation: 1889 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180 feet

Depth to bottom of usable water: 280 feet 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300 feet

Length of Conductor Pipe required: none

Projected Total Depth: 3800 feet

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Feb. 11, 2008 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
API # 15 - 185-23506-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt 1
Approved by: RMS 2-12-08
This authorization expires: 2-12-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

28
21
13W

FEB 11 2008

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CONSERVATION DIVISION
WICHITA, KS

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23506-0000
 Operator: Globe Operating, Inc.
 Lease: Olivier Batman
 Well Number: 2
 Field: Hazel

Location of Well: County: Stafford
675 feet from N / S Line of Section
2243 feet from E / W Line of Section
 Sec. 28 Twp. 21 S. R. 13 East West

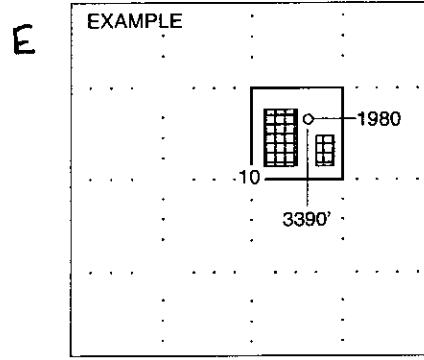
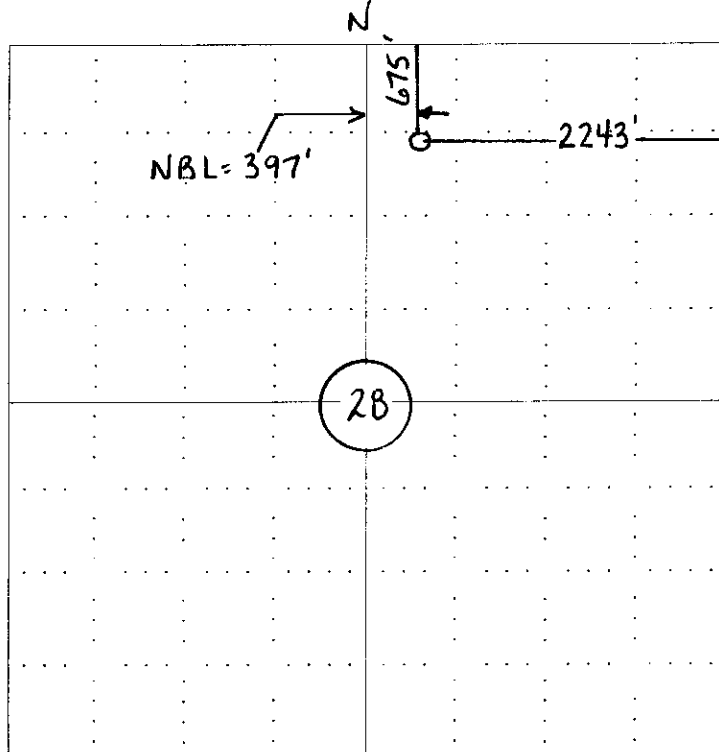
Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - NW - NE

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

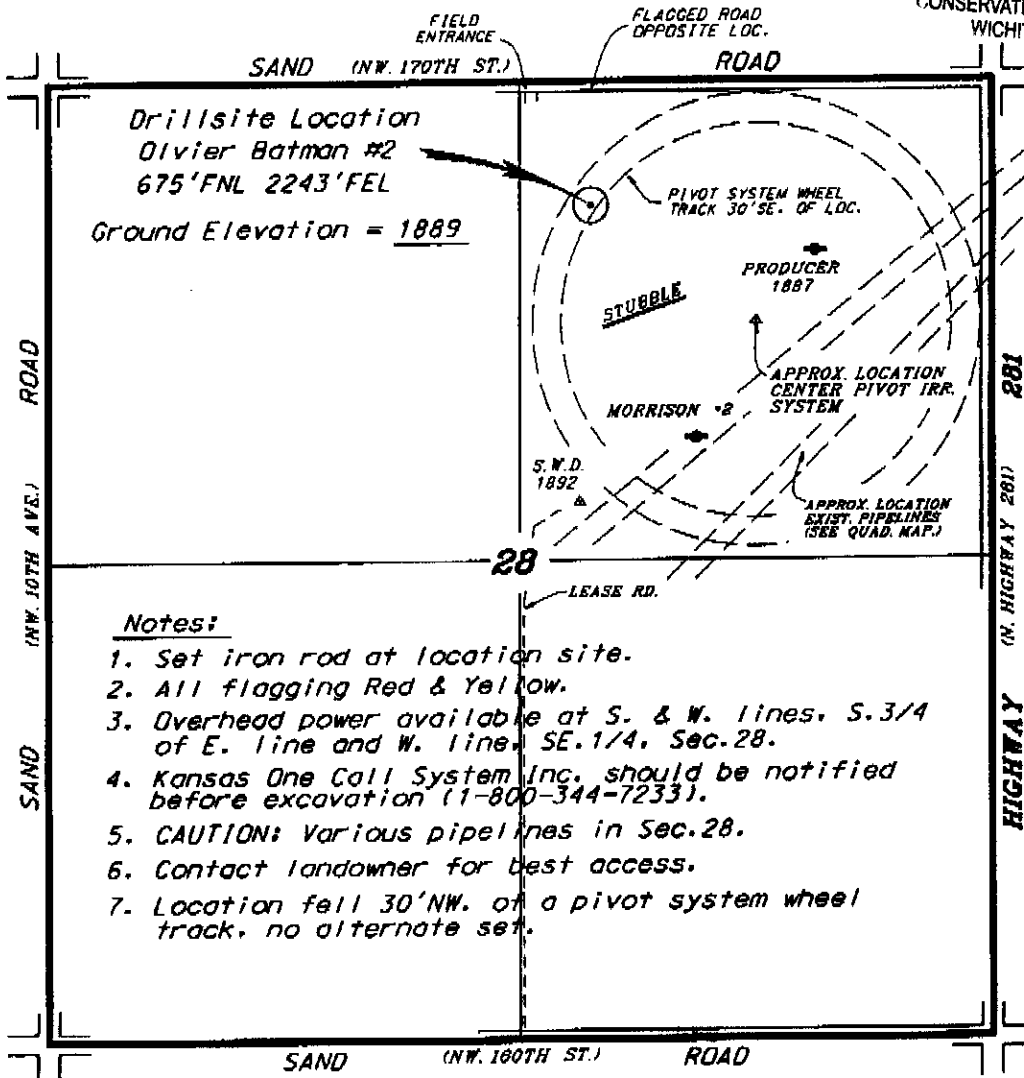
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

GLOBE OPERATING, INC.
OLVIER BATMAN LEASE
NE. 1/4, SECTION 28, T21S, R13W
STAFFORD COUNTY, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 11 2008

CONSERVATION DIVISION
 WICHITA, KS

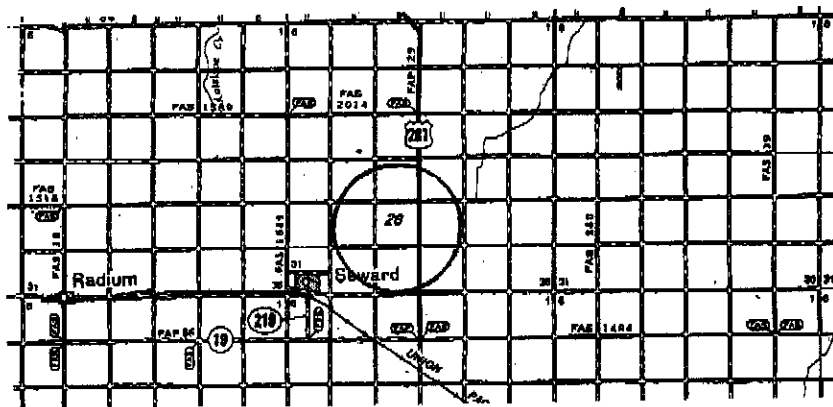


Drillsite Location
 Olivier Batman #2
 675'FNL 2243'FEL
 Ground Elevation = 1889

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & W. lines, S. 3/4 of E. line and W. line SE. 1/4, Sec. 28.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 28.
6. Contact landowner for best access.
7. Location fell 30'NW. of a pivot system wheel track, no alternate set.

*Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 840 acres.

*Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, suits and expenses and said entities released from any liability from incidental or consequential damages.

*Elevations derived from National Geodetic Vertical Datum.

Date January 25, 2008

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

FEB 11 2008

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Globe Operating, Inc.		License Number: 6170
Operator Address: P.O. Box 12, Great Bend, Kansas 67530		
Contact Person: Richard Stalcup		Phone Number: (620) 792 - 7607
Lease Name & Well No.: Olvier Batman #2		Pit Location (QQQQ): C NW NE Sec. 28 Twp. 21 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 675 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2243 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stafford County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? bentonite/drilling mud
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. n/a		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. n/a
Distance to nearest water well within one-mile of pit <u>1397</u> feet Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>45</u> feet Source of information: <u>JR-KGS</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>bentonite drilling mud</u> Number of working pits to be utilized: <u>three</u> Abandonment procedure: <u>jet remaining fluids out of working pit into reserve, allow to evaporate and backfill via dozer.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
February 11, 2008 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
RESAL		
Date Received: <u>2/11/08</u> Permit Number: _____ Permit Date: <u>2/12/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15185-23526-0000



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

February 12, 2008

Mr. Richard Stalcup
Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

Re: Drilling Pit Application
Olvier Batman Lease Well No. 2
NE/4 Sec. 28-21S-13W
Stafford County, Kansas

Dear Mr. Stalcup:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Department of Environmental Protection and Remediation

cc: File