

For KCC Use: 2-19-08
 Effective Date: 2-19-08
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 25 2008
month day year

OPERATOR: License# 5004
 Name: Vincent Oil Corporation
 Address 1: 155 N. Market
 Address 2: Suite 700
 City: Wichita State: KS Zip: 67202 +
 Contact Person: Rick Hiebsch
 Phone: 316-262-3573
 CONTRACTOR: License# 33575
 Name: WW Drilling, LLC

Spot Description:
 NE SE NW Sec. 29 Twp. 7 S. R. 22 E W
(1/4/0/0/0)
1,680 feet from N / S Line of Section
2,240 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham
 Lease Name: Webb Well #: 2-29
 Field Name: Quarry Hill
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 530 ft.

Ground Surface Elevation: 2280 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150 ft.

Depth to bottom of usable water: 1050 ft.

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 210 ft.

Length of Conductor Pipe (if any): none

Projected Total Depth: 3900 ft.

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: unknown - will haul

DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes: _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Oil & Gas leases w/ pooling clause submitted. **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1001. I agree that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases such cement shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: February 13, 2008 Signature of Operator or Agent: Richard A. Dickel Title: President

For KCC Use ONLY
 API # 15 - 065-23411-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: [Signature] 2-14-08
 This authorization expires: 2-14-09
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

29
7
22
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - D65-23411-0000
 Operator: Vincent Oil Corporation
 Lease: Webb
 Well Number: 2-29
 Field: Quarry Hill
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NE - SE - NW

Location of Well: County: Graham
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 29 Twp. 7 S. R. 22 E W

Is Section: Regular or Irregular

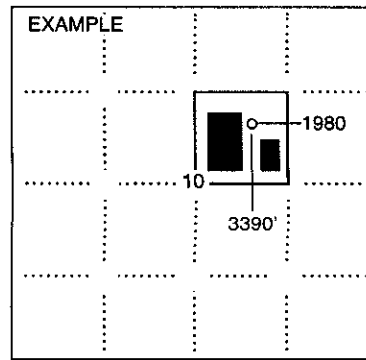
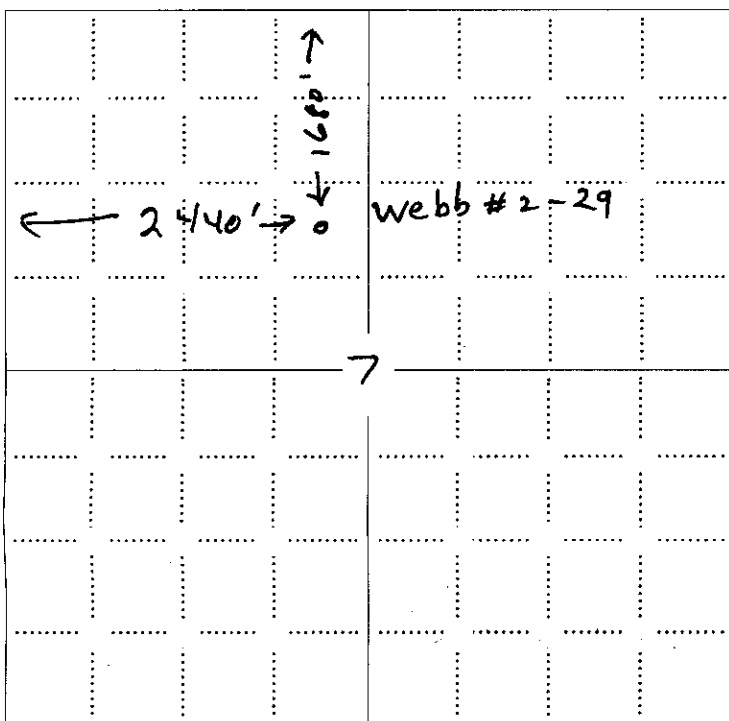
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

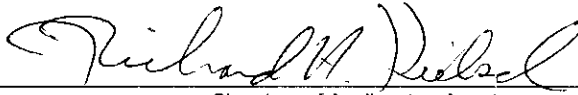
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Vincent Oil Corporation		License Number: 5004	
Operator Address: 155 N. Market		Suite 700 Wichita KS 67202	
Contact Person: Rick Hiebsch		Phone Number: 316-262-3573	
Lease Name & Well No.: Webb 2-29		Pit Location (QQQQ): NE SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.	
		RECEIVED FEB 14 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>none</u> ✓ feet Depth of water well _____ feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water & chemical mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>allow to dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
February 12, 2008 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>2/14/08</u>		Permit Number: _____	
Permit Date: <u>2/14/08</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-065-23411-0000