

OWWO

For KCC Use: 2-23-08  
Effective Date: \_\_\_\_\_  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 2008  
month day year

OPERATOR: License# 33608  
Name: W. D. Short Oil Co., LLC  
Address 1: P. O. Box 729  
Address 2: 102 S. River Rd.  
City: Oxford State: Ks Zip: 67119  
Contact Person: William D. (Don) Short  
Phone: (620) 455-3576

CONTRACTOR: License# 32854  
Name: Gulick Drilling Co., Inc.

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other:  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Range Oil Co.  
Well Name: Boyer Trust #1  
Original Completion Date: 12/1984 Original Total Depth: 3674

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
150' N NE SE NW Sec. 16 Twp. 32 S. R. 2  E  W  
1,500 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Sumner  
Lease Name: Boyer Trust Well #: 1  
Field Name: Oxford West

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary line (in footage): 1500' North

Ground Surface Elevation: 1211 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: Unknown 100  
Depth to bottom of usable water: Unknown 230  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 380' 276'

Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 3674'  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Hauled  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **FEB 15 2008**

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-14-08 Signature of Operator or Agent: William D. Short Title: Resident Agent

For KCC Use ONLY  
API # 15 - 191-21775-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 276 feet per ALT.  I  II  
Approved by: Mark 2-18-08  
This authorization expires: 2-18-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

16  
32  
2  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-21775 - 00-01  
 Operator: W. D. Short Oil Co., LLC  
 Lease: Boyer Trust  
 Well Number: 1  
 Field: Oxford West

Location of Well: County: Sumner  
 1,500 feet from  N /  S Line of Section  
 2,310 feet from  E /  W Line of Section  
 Sec. 16 Twp. 32 S. R. 2  E  W

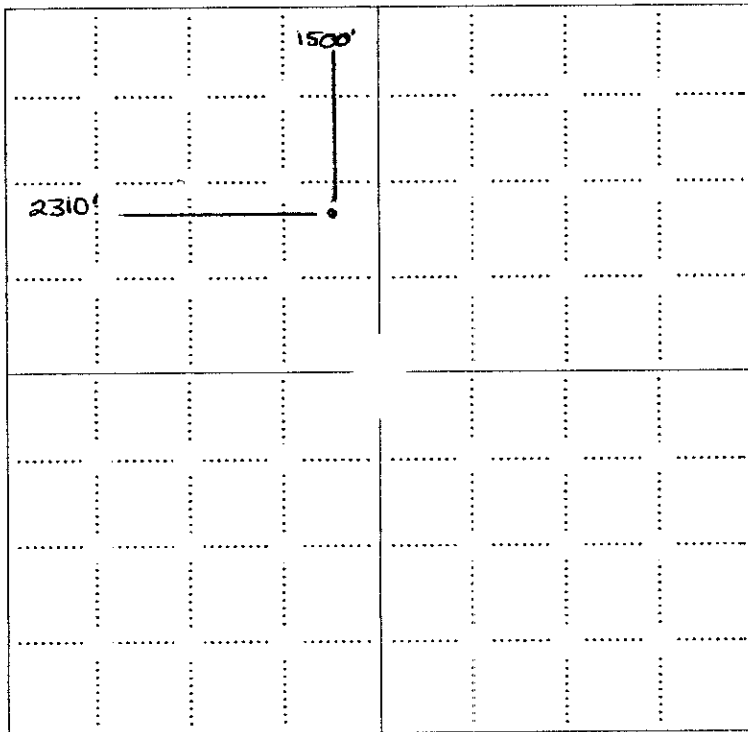
Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage:  NE  SE  SW  NW

Is Section:  Regular or  Irregular

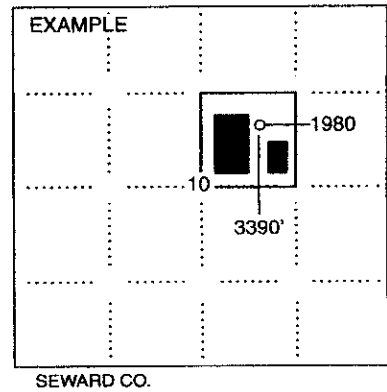
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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 FEB 15 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form GDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>W. D. Short Oil Co., LLC</b>		License Number: <b>33608</b>	
Operator Address: <b>P. O. Box 729</b>		<b>102 S. River Rd. Oxford, Ks 67119</b>	
Contact Person: <b>William D. (Don) Short</b>		Phone Number: <b>(620) 455-3576</b>	
Lease Name & Well No.: <b>Boyer Trust #1</b>		Pit Location (QQQQ): <b>150°N NE SE NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If W/P Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>16</b> Twp. <b>32</b> R. <b>2</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1,500</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2,310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Sumner</b> _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Coated with Bentonite</b>	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit		RECEIVED KANSAS CORPORATION COMMISSION <b>FEB 15 2008</b> CONSERVATION DIVISION: WICHITA, KS	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet <b>N/A</b> ✓	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR		
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Chemical Mud</b> Number of working pits to be utilized: <b>4</b> Abandonment procedure: <b>Empty, let dry and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>2-14-08</u> Date		 Signature of Applicant or Agent	

15-191-21775-00-01

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>2/15/08</u>	Permit Number: _____	Permit Date: <u>2/15/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

API NUMBER 15-191-21,775-00-00

LEASE NAME Boyer Trust

WELL NUMBER 1

SPOT LOCATION 1500 FNL  
2280 FWL NW/4

SEC. 16 TWP. 32 RGE. 2 (E) ~~XXX~~

COUNTY Sumner

Date Well Completed 12-20-84

Plugging Commenced 12-20-84

Plugging Completed 12-20-84

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Range Oil Company, Inc.

ADDRESS 240 Page Court, 220 W. Douglas, Wichita, Kansas 67202

PHONE # (316) 265-6231 OPERATORS LICENSE NO. 5120

Character of Well D&A  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District #2

Is ACO-1 filed?                      If not, is well log attached? Yes

Producing formation None Depth to top                      bottom                      T.D. 3674

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8	276	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

35 sx cement @ 1250'

35 sx cement @ 325'

25 sx cement, plug @ 60'

10 sx cement in rat hole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Range Drilling Company, Inc. License No. 5124  
 Address 240 Page Court, 220 W. Douglas, Wichita, Kansas 67202

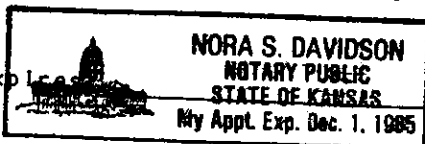
STATE OF Kansas COUNTY OF Sedgwick, ss.

Gary L. Reed

(employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Gary L. Reed  
 240 Page Court  
 (Address) 220 W. Douglas, Wichita, Kansas

SUBSCRIBED AND SWORN TO before me this 10<sup>th</sup> day of January, 1985



Nora S. Davidson  
 Notary Public