For KCC Use: 2-23-08 Effective Date: 4 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Segenciad Sput Deter	SGA? Yes PNo				(5) days prior to commencing well	All blanks must be Filled
OFERATOR: Licenses 305.35 OFERATOR: Licenses 305.35 OFERATOR: Licenses 305.35 Name: HAVTHAN OIL CO INC. Address 2 City, MOSA. Address 3, 12890.E 13TH 3T, N. Address 2 City, MOSA. ONE CREATOR: State, KS Zip, 97230 + 1.4.5.7 ONE CREATOR: Licenses 33792 Name: HZ DRILLING LICE ON FACTOR: Licenses 33792 Name: HZ DRILLING LICE ON FACTOR: Licenses 33792 Name: HZ DRILLING LICE ON FACTOR: Licenses 33792 Name: HZ DRILLING LICE ODER CREATOR: State As a second of the	Expected Soud Date:	2	11	08	Spot Description:	
OPERATION Licenses 30535 Name HARTMAN (IL CO INC CANNOTE START MAN Address 2 2906 E 13TH ST.N START MITCHELL START MAN ADdress 2 2906 E 13TH ST.N Address 2 2906 E 13TH ST.N START MITCHELL START MAN ADdress 2 2906 E 13TH ST.N START MITCHELL START MAN ADdress 2 2906 E 13TH ST.N START MITCHELL START MAN ADdress 2 2906 E 13TH ST.N START MITCHELL START MAN ADdress 2 2906 E 13TH ST.N START MITCHELL START MAN ADDRESS 2 2906 E 13TH ST.N START MITCHELL START MAN ADDRESS 2 2906 E 13TH ST.N START MITCHELL START MAN ADDRESS 2 2906 E 13TH ST.N START MITCHELL START MAN ADDRESS 2 2906 E 13TH ST.N START MAN ADDRESS 2 2906 E 13TH START MAN ADDRESS 2	Expedica opud balo.	month	day	year	•	s. r. <u>33</u>
Name HARTMAN OL CO INC. Address 2: Contact Person STAN MITCHELL Plant Specific Formation (s): State: KS Zip: 67230 + 1.4.5.7 Contact Person STAN MITCHELL Plant Specific Formation (s): Name HZ DRILLING LIC On Specific Formation (s): Web Dried For Vive Class Note Pool Ext. Note Pool Ext. Note Pool Ext. Note Specific Formation (s): Lico WWO: aid well information as follows: Operator: Original Completion Date: Original Completion Date: Original Completion Date: CONSERVATION DIVISION WOEL Name: CONSERVATION DIVISION WOEL Formation (s): FEB 15 2008 CONSERVATION DIVISION WOELTE, KS WOELTE, KS CONSERVATION DIVISION WOELTE, KS CONSERVATIO	ODEDATOR: License#	30535 *			(Q/Q/Q/0) 515 feet from	
Section Sect	Name HARTMAN OIL	CO. INC.				E / W Line of Section
Counter Person STAN MITCHES Prome: \$20,272.9888 CORTRACTOR: Lucrares 33793 Sary 33793 Sary 33793 Sary 3480 Control Factor Ord. Lucrares 33793 Sary 3794 Sary 3795 Sary 37	Address 1: 12950 E. 137	TH ST. N			Is SECTION: X Regular Irregular?	
Contract Person. STAN MITCHELL Prione. 920-272-3988 CONTRACTOR. Locarioss 33792 Name. H2 DRILLING LLC West Datable For. West Casa. West Datable For. West Databl	Address 2:				(Note: Locate well on the Section Plat on	reverse side)
Picture Science Scie			.S Zip: <u>677</u>	230 + 1 4 5 /	County: THOMAS	
CONTERACTOR: Locroses 33793 Name _ ITE DRILLING LIC Well Drilling for	Contact Person: STAIN IV	III CHELL	<u> </u>		Lease Name: KUSKA	Well #: 1
Target Formation(s) Consequence Conseq		33703				
Mearest Lasse comit houndary line (in footage): 330 Storage Storage Pool Ext. Air Rotary Wideat Cable Middle Rotary	CONTRACTOR: License#	30790				∐ires ⊠No
Scoration Surface Elevation 3131 Seet MISL S						/
Search Storage Shorage Shora	/_		<u> </u>			
Public water supply well within one mile: Public water supply						Yes X No
Selsmic # of Holes Other Depth to bottom of Iresh water: 1889 ASSO		· -		•	Public water supply well within one mile:	Yes X No
Depin to bottom of usable water:	`			Cable		
Length of Surface Pipe Planned to be set: 325 Operator:	—					
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Water Source for Drailing Operations: Well Farm Pond Other: HAULED		information on fall				
Well Name: Original Completion Date: Origina					Length of Surface Pipe Planned to be set: 325 NONE	ALE. MINORI VETAVE
Original Completion Date: Original Total Depth: MISSISSIPPIAN Directional, Deviated or Horizontal wellbore? RECEIVED					Resident Actal Depth: 4700'	La Latinate many one my
Water Source for Drilling Operations Water Source for Drilling Operation Water Source for Drilling Operations Water Source for Drilling Drilling Poprations Water				Donth:	Formation at Total Depth: MISSISSIPPIAN	
Directional, Deviated or Horizontal well by RECEIVED If Yes, true vertical depth. KANSAS CORPORATION COMMISSION KCG DKT #: FEB 15 2008 CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **CORPORATION COMMISSION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **CORPORATION COMMISSION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **CORPORATION COMMISSION WICHITA, KS 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be nosted on each drilling rig: 3. The minimum amount of surface pipe a specified below shall be set by circulating cement to the top; in all cases surface pipe **SHAWAIDAD DIVISION** WICHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 ADX's of spud date. Or pursuant to Appendix 'B' - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged or production and belief. For KCC Use ONLY API # 15	Original Completion Da	ate:	Original lotal	Deptil.	Water Source for Drilling Operations:	_
West Was	Directional, Deviated or Ho	rizontal wellbore?	``	☐ Yes X No	Well Farm Pond Other: HAULED	
CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SCREGARTON COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of tinent to drill shall be oosted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usele water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and correct to 12 sets of my knowled and belief. For KCC Use ONLY API # 15 - 193 - 20733-000 Title: GEOLOGIST Remember to: - File Completion Form ACO-1 within 120 days of spud date, - File acreage attribution plat according to field proration orders: - Notify appropriate district office or required within 60 days); - Obtain written approval before disposing or injecting satt water If this permit beginned forcers prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval of cere submit cere plugging is completed (within 60 days); - Obtain written approval of cere submit cere plugging is completed (If Yes, true vertical depth:	KANSAS CORPO	RATION COMM	ISSIOA:	DWR Permit #:	
CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ***CONSERVATION COMMISSIO** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be oosted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sharkwing DIVISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the production plat according to field proration orders; Notify approached district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approvale before disposing or injecting saft water. This authorization void it drilling not started within 12 months of approval date.) This authorization void it drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent: This authorization of Agent: This authorization void it drilling not started within 12 mont		TOWNER CONTROL	TOTAL COMM	1331014		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. COMMISSION The undersigned hereby affirms that the drilling, completed in the undersigned that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be nosted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating ement to the top; in all cases surface pipe sharkwarsand DIVISION through all unconsolidated materials blue a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the state of the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 193 - 207 33 - 200 Approved by: Mark and placement is sequentially approved to the	KCC DKT #:	FFB	1 5 2008			
Signature of Operator or Agent:	It is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate descriptions	affirms that the diving minimum requate district office poved notice of interpolated materials ole, an agreement strict office will be II COMPLETION, pendix "B" - Easted within 30 days o	HITA, KS rilling, comple uirements wil prior to spuck ent to drill sha e as specified s plus a minim between the notified befo production pr rn Kansas su f the spud dat	tion and eventual plut be met: ding of well; dibe be posted on each below shall be set into the operator and the distre well is either pluggipe shall be cementer face casing order #1 te or the well shall be	gging of this well will comply with K.S.A. 55 et. seq. of drilling rig: by circulating cement to the top; in all cases surface pipe underlying formation. rict office on plug length and placement is necessary priced or production casing is cemented in; d from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to	FEB 13 2008 SMARWET SOM DIVISION WICHITA, KS Fior to plugging; LYS of spud date. Brinate II cementing
Signature of Operator or Agent: Sign	•	tatements made h	nerein are true	e and correct to the		OGIST
For KCC Use ONLY API # 15	Date: 2/11/08	Signature o	of Operator or	Agent:	Title: GLO	
For KCC Use ONLY API # 15					Remember to:	14
Conductor pipe required	For KCC Use ONLY	00 7 222.0	ノンシン			
Conductor pipe required	API # 15 - 173- 6	ع-در رايع - در	~~			ion orders:
Approved by: 1808	Conductor pipe required	No.			 Notify appropriate district office 48 hours prior to wo 	
Approved by: \$\frac{18.09}{2.000}\$ This authorization expires: \$\frac{2-18.09}{2.000}\$ (This authorization void if drilling not started within 12 months of approval date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:		cquico	<u>من</u>	eet per ALT. 🔲 I 🛂 I		
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Approved by:	1-18-OF			1	
Well Not Drilled - Permit Expired Date:	This authorization expir	es: 2-18-09		and the state of t		
Signature of Operator or Agent:	(This authorization void if	drilling not started v	vithin 12 month	s of approval date.)	Well Not Drilled - Permit Expired Date:	<u></u>
	Spud date:	Agent: _			· ·	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 193-20733-0000	THOMAS
Operator: HARTMAN OIL CO. INC.	Location of Well: County: THOMAS
Lease: KUSKA	515 feet from N / X S Line of Section
Well Number: 1	330 feet from X E / W Line of Section
Field:	Sec. <u>14</u> Twp. <u>10</u> S. R. <u>33</u> E 🔀 W
Number of Acres attributable to weil: QTR/QTR/QTR/QTR of acreage: N/2 - SE - SE - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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THOMAS CO. KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: HARTMAN OIL C	O. INC.		License Number: 30535				
Operator Address: 12950 E. 13T	H ST. N		WICHITA KS 67230				
Contact Person: STAN MITCHE	LL	Phone Number: 620-272-3988					
Lease Name & Well No.: KUSKA	1	Pit Location (QQQQ):					
Type of Pit:	Pit is:		N/2 SE SE SE				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 14 Twp. 10 R 33 East West				
Settling Pit	If Existing, date co	onstructed:	515 Feet fromNorth / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	THOMAS County				
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
			EARTHEN BERM				
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pits				
Depth fi	om ground level to de	epest point:	5 (feet) No Pit				
If the pit is lined give a brief description of the		'	edures for periodic maintenance and determining				
material, thickness and installation procedure	9 .	liner integrity, including any special monitoring.					
			"ANSAS CODDODATION OF THE A				
			"ANSAS CORPORATION COMMIS				
			FEB 1 3 2008				
			FEB 13 2008				
Distance to nearest water well within one⊰nil	e of pit		FEB 13 2008 ONSERVATION DIVISION OWEST fresh water 120 / 45 feet. WICHITA, KS				
Distance to nearest water well within one-:nili		Source of infor	FEB 13 2008 ONSERVATION DIVISION OWEST fresh water 120 / 45 feet. WICHITA, KS				
	225_feet	Source of informeasu	FEB 13 2008 ONSERVATION DIVISION OWEST fresh water 120 / 45 feet. WICHITA, KS mation: ured Well owner electric log KDWR over and Haul-Off Pits ONLY:				
1858 _{feet} Depth of water well	್ವಿವರ feet	Source of informeasu	FEB 13 2008 ONSERVATION DIVISION OWEST fresh water 120 / 45 feet. WICHITA, KS mation: ured Well owner electric log KDWR over and Haul-Off Pits ONLY:				
1858 feet Depth of water well	್ವಿವರ feet	Source of informeasu Drilling, Work Type of materia	FEB 13 2008 ONSERVATION DIVISION OWEST fresh water 120 / 45 feet. WICHITA, KS Tradion: ured well owner electric log KDWR				
	225_feet	Source of informeasu Drilling, Work Type of materia	FEB 1 3 2008 SNSERVATION DIVISION West fresh water 120 / 45 feet. WICHITA, KS mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: DRILLING MUD/CHEMICAL rking pits to be utilized: 1 procedure: EMPTY FLUID/KEPT 2' BELOW GROUND				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	225 feet	Source of informeasu Drilling, Work Type of materia	FEB 1 3 2008 SNSERVATION DIVISION Weest fresh water 120 / 4.5 feet. WICHITA, KS mation: Irred Well owner electric log KDWR Over and Haul-Off Pits ONLY: al utilized in drilling/workover: DRILLING MUD/CHEMICAL king pits to be utilized: 1 procedure: EMPTY FLUID/KEPT 2' BELOW GROUND LEVEL TO DRY OUT, CLOSED WITHIN 1 YEAR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	225 feet	Source of informeasure measure Drilling, Work Type of materia Number of work Abandonment	FEB 1 3 2008 SNSERVATION DIVISION West fresh water 120 / 45 feet. WICHITA, KS mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: DRILLING MUD/CHEMICAL rking pits to be utilized: 1 procedure: EMPTY FLUID/KEPT 2' BELOW GROUND				
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Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	ైజె5 feet	Source of information measurement of work Abandonment Drill pits must	FEB 1 3 2008 SNSERVATION DIVISION Weest fresh water 120 / 4.5 feet. WICHITA, KS mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: DRILLING MUD/CHEMICAL king pits to be utilized: 1 procedure: EMPTY FLUID/KEPT 2' BELOW GROUND LEVEL TO DRY OUT, CLOSED WITHIN 1 YEAR be closed within 365 days of spud date.				
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