For KCC Use:
Effective Date:
District #

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	February 1	6 2008	Spot Description:	
Exposios opes Daisi	month day	year	SW . SE Sec. 2 Twp.	4 s. n. 42 ∏E ⊠w
	33190 🗸			N / X S Line of Section
OPERATOR: License#			2,410 feet from	
Name: Noble Energy, In	C		ls SECTION: Regular Irregular?	
Address 1: 1625 Broadw	ay, suite 2200		<del></del>	
Address 2:		00202	(Note: Locate well on the Section F	lat on reverse side)
City: Denver		p: <u>80202</u> +	County: Cheyenne	0.4.0
Contact Person: Raelene	r. willie		Lease Name: Stimbert	Well #: 34-2
Phone: 303-228-4212			Field Name: Cherry Creek	
CONTRACTOR: License#.	8273		Is this a Prorated / Spaced Field?	Yes XNo
Name: Excell Drilling, Wra	ay, CO		Target Formation(s): Niobrara	
M (   D )   ( E	Matt Olana	Time Cavinment	Nearest Lease or unit boundary line (in footage):	1240'
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 3672'	feet MSL
Oil 🖌 🔛 Enh F		Mud Rotary	Water well within one-quarter mile:	☐Yes ☒Ño ✓
Gas Storag	· <b>-</b>	X Air Rotary	Public water supply well within one mile:	Yes No
Dispo		Cable	Depth to bottom of fresh water: 250 225	
Seismic ; # c	of Holes Other		Depth to bottom of usable water: 250' 235	
Other:			Surface Pipe by Alternate: XI III	
Tif OWWO: old well	information as follows:		300	
	morniation as tonoms.		Length of Sunace rips Flatmed to be set.	
Operator:			Length of Conductor Pipe (if any): 0'	
Well Name:			Projected Total Depth: 1700' Nightara	
Original Completion Da	ate: Origina	I Total Depth:	Formation at Total Depth: Niobrara	
			Water Source for Drilling Operations:	
Directional, Deviated or Ho		∐Yes⊠No	Well Farm Pond Other:	
If Yes, true vertical depth: _			DWR Permit #: applying for DWR permit	
Bottom Hole Location:			(Note: Apply for Permit with	
			(Note: Apply for Permit with Will Cores be taken?	Yes No
KCC DKT #:			Will Cores be taken? If Yes, proposed zone:	Yes No
KCC DKT #:	s hail lad		Will Cores be taken? If Yes, proposed zone:	Tes ⊠No
KCC DKT #:	s hail lad		Will Cores be taken? If Yes, proposed zone:	Tes ⊠No
KCC DKT #:	Submitted. affirms that the drilling, o	AFF completion and eventual plu	Will Cores be taken? If Yes, proposed zone:	RECEIVED SAS CORPORATION COMMISSION
Oil & Gas Lease. The undersigned hereby: It is agreed that the follow	Submitted. affirms that the drilling, o	AFF completion and eventual plunts will be met:	Will Cores be taken? If Yes, proposed zone:	Tes ⊠No
Cil & Gas Lease. The undersigned hereby: It is agreed that the follow  1. Notify the appropria	Submittect. affirms that the drilling, or ving minimum requirement to district office prior to describe a finitent to describe a finite a fin	AFF completion and eventual plut nts will be met:  spudding of well; rill shall be posted on each	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. sec	RECEIVED SAS CORPORATION COMMISSION
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20981- 0000	
Operator: Noble Energy, Inc.	Location of Well: County: Cheyenne
Lease: Stimbert	1,240 feet from N / X S Line of Section
Well Number: 34-2	2,410 feet from X E / W Line of Section
Field: Cherry Creek	Sec. 2 Twp. 4 S. R. 42 E W
Number of Acres attributable to well: 40  QTR/QTR/QTR/QTR of acreage: SW - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

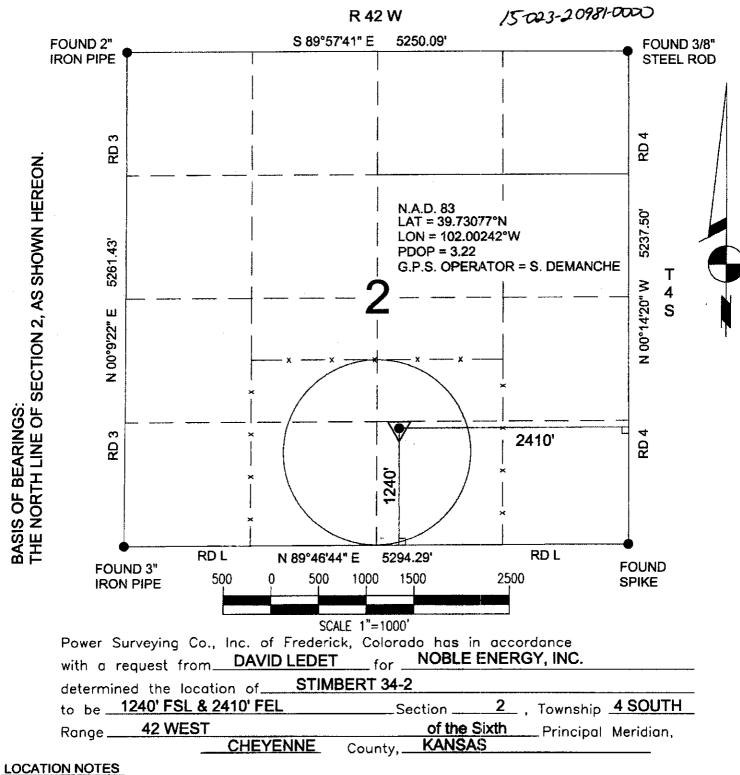
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 			 			RECEIVED  **ANSAS CORPORATION COMMISSION  FEB 15 2008  **CONSERVATION DIVISION  WICHITA, KS
		<u>:</u>			:	EXAMPLE
 	,		 *******			0—1980
 		·:	 •••••		•••••	3390'
 ·*******			 	.,		
		:			•	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



LOCATION FALLS IN: CROP

IMPROVEMENTS: LOCATION FALLS 45' NORTHWEST OF PIVOT TRACK

**ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3672'** 

DISTANCES AND BEARINGS ARE FIELD MEASURED RECEIVED

KANSAS CORPORATION COMMISSION UNLESS OTHERWISE NOTED.

V

SECTION CORNER (AS NOTED)

PROPOSED WELL LOCATION

WICHITA, KS

FEB 15 2008

LEGEND

CONSERVATION DIVISION

7800 MILLER DRIVE

303-702-1617

FREDERICK, COLORADO

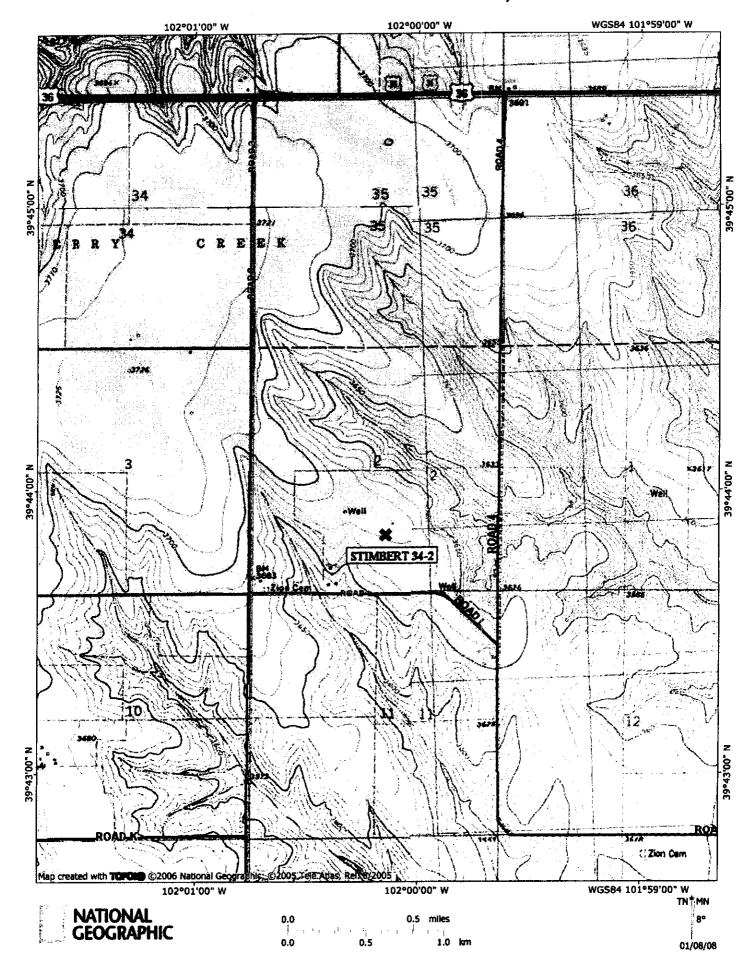
Surveying Company, Inc.

Behilished 1948

UNIT C

80504

FIELD DATE: 9-18-07 WO# 501-07-873 **DATE OF COMPLETION: 9-19-07** 



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Noble Energy, Inc		License Number: 33190			
Operator Address: 1625 Broadw	ay, suite 22	Denver CO 80202			
Contact Person: Raelene K. Miln		Phone Number: 303-228-4212			
Lease Name & Well No.: Stimbert 34-2			Pit Location (QQQQ):		
Type of Pit;	Pit is:		<u>SW . SE </u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 2 Twp. 4 R. 42 East West		
Settling Pit Drilling Pit	If Existing, date constructed:  Pit capacity:		1,240 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			2,410 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	<u>Cheyenne</u> County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 5	O Length (fe	eet)60	Width (feet) N/A: Steel Pits		
	om ground level to d	eepest point:	4 (feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure N/A		Describe proce liner integrity, in	4 (feet) No Pit  edures for periodic maintenance state determine OE/VED occurrence including any special monitoring.  N/A  FEB 15 2008		
			WICHITA, KS		
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water300 '5"/feet. Source of information:			
N/A feet Depth of water well	ほし feet	measu			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: N/A		Type of material utilized in drilling/workover: Fresh water			
Number of producing wells on lease:		Number of working pits to be utilized: 3  Abandonment procedure: Onsite land farming- mix and bury			
Barrels of fluid produced daily:	<u> </u>	Abandonment	procedure: Onsite land laming- mix and bury		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and	correct to the best	t of my knowledge and belief.		
2/14/2008 Date		Júlis	ignature of Applicant or Agent		
	KCC	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: 2/15/08 Permit Numl	ber:	Permi	it Date: 2/15/08 Lease Inspection: Yes No		