For KCC Use: 2-24-0) Effective Date: 2-24-0) District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licenses Name. Cherokee Wells, LLC Address 1: P. O. Box 296 Address 2: Chry Fedonia State, KS Zio 66736 Contact Person Tracy Miller Phone: 620376-3850 CONTRACTOR: Licenses Well Refined Drilling Well Phole for: Well Class: Type Equipment: Gold State Stat	2/25/08	Ou at Danagations	
Operator Department Depar	Expedied Space Control Space C	·	
Commission Week LLC Section Se	33530		
AGENCIANS P.O. Box 296 Address 29 Address 29 Agency 1 Annual President	OPERATOR: Licenson		
### Address 2: Copy Feebnal Strate Ms. Zoo 66738 Country Miles Coach woll on the Social Plant or reverse since Country Miles Coach woll on the Social Plant or reverse since Country Miles Coach woll on the Social Plant or reverse since Country Miles Coach woll on the Social Plant or reverse since Country Miles Coach woll Miles Coach woll Miles Coach M			Enter of George
Contract Patrons Tracy Miller Contractor Tracy Miller Contr			
Contract Proton Troop Maller Prince 30 379-3686 CONTRACTOR: Learnese 30072 Individual Contractor		(Note: Locate woll on the Section Plat on reverse side	p)
Find Name Well Differed Differed Secure S	Contact Person: Tracy Miller	County: Vilsun	A-2
Source First First Source First Firs	690 976 9660	Lease Name: Well #	
Metal Diffued For Well Class Type Equipment Neurost Lease or unit businestate yine (in hortage) 399			
New Defined For Well Class Type Egupmant: Ground Surface Elevation. Unknown Sect MSL Well Class Well Am Portry Well Am Portr	Name: Weil Refined Drilling		Ties Mino
Ground Surface Elevator. (Microwan Science Elevator.) Serios (Microwan Elevator.) Seri	wane.	Nearest Logge or unit houndary line (in factors): 330	
Water well within one quarter mile. Sicretary Solicity Sol		Ground Surface Floration: Unknown	feet MSI
Sistance Pool Ext. White Castle			
Sessmit Grade Orthor O		·	
Companion			
Companion	The state of the s	Depth to bottom of usable water: est. 200 +/50	
Comparison Conductor Con	Uner	Surface fine by Alegrade. I If I A 18 *	
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' Minimum	- No oth well continued to the continued
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Water Source for Original Operations: RECEIVED ANSAS CORPORTION ONINGSOURCE RECEIVED ANSAS CORPORTION ONINGSOURCE FEB 18 2008 FEB	Oppostor	Length of Conductor Pipe (if any): N/A	
Directional Detected or Horizontal wellicore? Ves. Ves. Line vertical depth. Water Source for Drilling Operations.	·	Projected Total Depth: 1350'	
Water Source for Diffling Operations: Water Source for Diffling Operation on Diffling Operation Water Source for Diffling Operation Water So		Formation at Total Depth: Mississippian	
Mote: Apply for Pormit #: Mote: Apply for Pormit with DWR	/	Water Source for Drilling Operations:	
Wall Cores do taxen?		Well X Farm Pond Other:	hand have a desired a first themselves represent the paper person of the paper person of the paper person of the paper person pe
RECEIVED AFFIDAVIT AFFIDAVIT CANSAS CORPORATION COMMISSION The undersigned bereby affirms that the drilling, complation and eventual plugging of this well will comply with K.S.A. 55 et. seq. If is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office in prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API #152OS274.57	•	DWR Permit #:	
AFFIDAVIT **ANSAS CORPORATION COMMISSION** AFFIDAVIT **ANSAS CORPORATION COMMISSION** **ANSAS CORPORATION COMMISSION** **ANSAS CORPORATION COMMISSION** **ANSAS CORPORATION COMMISSION** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: A copy of the appropriate district office prior to spudding of well;			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 letel into the undertying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Approved by: Last 2-19-08 The appropriate district office will be notified before a casing or any knowledge and belief. File accessed attribution plat according to field promation arders; None free per required Pipe required Approved by: Last 2-19-08 The brill Pipe Application form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: File accessed attribution plat according to field promation arders; Notify appropriate district office according to workover or re-entry. Notify appropriate district office according to workover or re-entry. Notify appropriate district office according to two workover or	NOO DRIFE.	•	∐Yes ⊠ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set. WICHITA, KS 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set. WICHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in, 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below and usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and yelief. Date: 215/08 For KCC Use ONLY API # 15		tryes, proposed zone:	RECEIVED
The undersigned hereby affirms that the drifling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 18 2008 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Tritle: Administrative Assistant Administrative Assistant Fer KCC Use ONLY API #15 - 205 2 745 7 000 Approved by Auth 2-19-09 This authorization expires: This authorization expires: This authorization void if drilling nor started within 12 months of approval data.) The permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired The proper of Cope of the plugging is completed.	AEG	EIDAVIT KANSAS	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - 205-27457-000 Conductor pipe required		acing of this well will comply with K.S.A. 55 et. seg.	
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> WICHITA, KS The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> WICHITA, KS The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production gasting is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be set to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Pate: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 2 7457-000 Approved by Line 2-19-08 This authorization expires: This authorization expires: This authorization expires: This authorization oxide diditing not started within 12 months of approval date.) The permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Direct or Agent Impulsion of the top in all cases surface place. Well Not Direct or Agent This authorization expires: The prior of direct of the days of spud date: File Completion From ACO-1 within 120 days of spud date: File Completion plat according to field provation orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed (w		999	FEB 18 2008
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: For KCC Use ONLY	<u> </u>		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 teet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 2/15/08 Signature of Operator or Agent: For KCC Use ONLY API if 15 - 205 - 27457-000 An proved by: Autor 2-19-08 This authorization expires: This authorization expires: This authorization expires: This authorization void if dirilling not started within 12 months of approval date. This authorization to the address below. Well Not Drilled - Permit Expired Date: **Title** **T	O & St. I would state of intent to differ the managed on pools		
For KCC Use ONLY API # 15 - 205 - 27457-000 Approved by: Part 2-19-08 This authorization expires: 2-19-09 This authorization expires: 2-19-09 This authorization void if drilling not started within 12 months of approval data.) It the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Administrative Assistant For KCC Use ONLY API # 15 - 205 - 27457-000 Approved by: Part 2-19-08 This authorization expires: 2-19-09 This authorization expires: 2-19-09 This authorization expires: 2-19-09 This authorization void if drilling not started within 12 months of approval data.) The authorization expires are desired. Date: Well Not Drilled - Permit Expired Date:	3. The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface pipe shall be	sei Wichita, No
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. i hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: For KCC Use ONLY	migugn an unconsordated materials plus a minimum of 20 feet into the	a underlying formation.	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Signature of Operator or Agent:	If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plude.	nct onice on plug length and placement is necessary prior to plug led or production casing is cemented in:	gyrig.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and helief. Date: 2/15/08	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 DAYS of spuc	i date.
For KCC Use ONLY API # 15 - 205 - 27457-0000 Conductor pipe required Approved by: List 2-19-08 This authorization expires: (This authorization void # dnilling nor started within 12 months of approval data.) Name of Operator or Agent: Multiple Minimum surface pipe required Approved by: List 2-19-08 This authorization void # dnilling nor started within 12 months of approval data.) Administrative Assistant Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry Submit plugging report (CP-4) after plugging is completed (within 60 days): - Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration data) please check the box below and return to the address below. Well Not Drilled - Permit Expired - Date: In	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II ce	mentina
Signature of Operator or Agent: Sign			31
Signature of Operator or Agent: Sign			iting.
For KCC Use ONLY API # 15 - 205-27457-000 Conductor pipe required		est of my knowledge and belief.	iting.
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 205-27457-0000 Conductor pipe required	i hereby certify that the statements made herein are true and correct to the b	est of my knowledge and belief.	iting.
API # 15 - 205-27457-000 Conductor pipe required	i hereby certify that the statements made herein are true and correct to the b	best of my knowledge and belief. My Hitle: Administrative	Assistant
Conductor pipe required	Date: 2/15/08 Signature of Operator or Agent:	best of my knowledge and belief. Market Mar	Assistant
Conductor pipe required	i hereby certify that the statements made herein are true and correct to the boate: 2/15/08	Dest of my knowledge and belief. Title: Administrative	Assistant
Approved by: List 2-19-08 This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: The structure of Operator or Agent.	I hereby certify that the statements made herein are true and correct to the boate: 2/15/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-27457-0000	Bemember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date:	Assistant
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: [In Signature of Operator or Agent.]	I hereby certify that the statements made herein are true and correct to the boate: 2/15/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-27457-0000 Conductor sine required. None feet	Bemember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders;	Assistant 32 28
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: [In Signature of Operator or Agent.]	I hereby certify that the statements made herein are true and correct to the boate: Date: 2/15/08 Signature of Operator or Agent:	Pest of my knowledge and belief. **Title:* Administrative** **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re- - Submit plugging report (CP-4) after plugging is completed (with	Assistant 22 -entry: in 60 days):
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: In	For KCC Use ONLY API # 15 - 205-27457-000 Conductor pipe required None teet Minimum surface pipe required 20 Approved by: Pub 2-19-08	Personal Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re Submit plugging report (CP-4) after plugging is completed (with - Obtain written approval before disposing or injecting saft water	Assistant 22 -entry: in 60 days):
Signature of Operator or Agent	i hereby certify that the statements made herein are true and correct to the boate: 2/15/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-27457-000 Conductor pipe required Minimum surface pipe required Approved by:	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re - Submit plugging report (CP-4) after plugging is completed (with - Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration date) plea	Assistant 22 -entry: in 60 days):
Spud date: Agent: Agent: Spud date: Spud date: Spud date: Agent: Spud date:	i hereby certify that the statements made herein are true and correct to the boate: 2/15/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-27457-000 Conductor pipe required Minimum surface pipe required Approved by:	Bemember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours piter to workover or re Submit plugging report (CP-4) after plugging is completed (with - Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration date) pleaticheck the box below and return to the address below.	Assistant 22 -entry. in 60 days): See
	For KCC Use ONLY API # 15 - 205-27457-000 Conductor pipe required Approved by: **Last 2-19-09** This authorization void if drilling not started within 12 months of approval data.)	Bemember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours piter to workover or re Submit plugging report (CP-4) after plugging is completed (with - Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration date) plea check the box below and return to the address below. - Well Not Drilled - Permit Expired Date:	Assistant 22 -entry. in 60 days): See

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27457-0000	
Operator: Cherokee Wells, LLC	Location of Well: County: Wilson
Lease: Cline	990 feet from N / X S Line of Section
Well Number: A-2	
Field: Cherokee Basin Coal Gas Area	330 feet from
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: C . NE . SE . SE	a Section. Management of Management
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

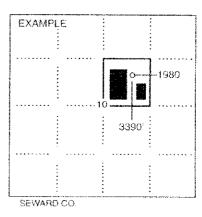
!	:	:	:		:	•	
1					;	:	: :
i	,		•	Í		•	
1	1	•	•	5	•		
		:	,		:	:	<u> </u>
;				}	•	:	
ŀ	-	•	•	i			
i							!
i							;
1	:				•		• 1
1	:	•			•	•	•
1		:		1	:	:	
1					•		
1	:	•	•		•	•	•
i	:	•		i	•	•	• ;
1						-	•
i							
i	-		. :				. :
1							; !
	•		•		k .		• i
:	;	:	:				! i
i		;			;		:
							: !
j	*						• 1
1							.
}							
3							
ŝ.		-					
	:	:					•
						•	: 1
							; ,
i	:				•		. :
	;	:			:		: !
;		:			;		: :
1	-		•				
£							
i .	•						
	•						• 1
(:	:					
i							. /1/
}	•						V
ı	•	•	i				
1		:	i			¥	'Na i
				•		,	
1			!				×^
			********			+ 1 A + *A + *	
i						. M.	1
:	. :	:		;		N	
						M.	. }
i	:					· \ \ '	
!		:				` '	
		;		:			~ - II
				;		\ /	17
1					^	~	20
							W U
					\	1	001
1	•	. ,				/	. /YL()
	:	•		,		,	· • • • •
	;	:		:	•		:
	,	;		:	:		£
					;		7
	: '	•	i	•			
	•	•		•	,		
							4

			:				. Y \ (
	:	;	i	:	:	;	4
				:		,	4
					;	;	7
				;			7
		,		•	-		10,0
				•			106
							1,06%

RECEIVED KANSAS CORPORATION CON

FEB 18 2008

CONSERVATION DIVISI WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC			License Number: 33539		
Operator Address: P.O. Box 296			Fredonia KS 6673	5 6	
Contact Person: Tracy Miller			Phone Number: 620-378-3650		
Lease Name & Well No.: Cline	A-:	2	Pit Location (QQQQ):		
Type of Pit:	Pit is:		C NE SE SE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp. 28 R. 15 East West		
Settling Pit Drilling Pit	If Existing, date of	constructed:	990 Feet from North / South Line of Section	n]	
Workover Pit Haul-Off Pit	Pit capacity:	,	330 Feet from East / West Line of Section	n	
(If WP Supply API No. or Year Drilled)	800	(bbls)	Wilson		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	\dashv	
Yes No	Yes X	No	Natural Clay & Earth		
Pit dimensions (all but working pits):	0 Length (fe	eet) 40	Width (feet) N/A: Steel Pits	7	
Depth fro	om ground level to de		6 (feet) No Pit		
If the pit is lined give a brief description of the		1	dures for periodic maintenance and determining		
material, thickness and installation procedure	•	liner integrity, ir	cluding any special monitoring.		
<u>-</u> , , , , , , , , , , , , , , , , , , ,		,	west fresh water100feet.	a',	
N/A feet		Source of information measu		206	
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:	, 1	
Producing Formation:	·	Type of materia	utilized in drilling/workover: Fresh Water	7	
Number of producing wells on lease: Number		1	Number of working pits to be utilized:1		
Barrels of fluid produced daily: Aband		Abandonment	orocedure: Remove Fluids, Allow to Dry, Level Surface	70	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		e closed within 365 days of sould date	g		
		<u> </u>	RECEIVED RANSAS CORPORATION CO	MINISS	
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.	2	
2/15/08		ΔM	$A \wedge V \wedge i (I/I) \wedge$	ł	
Date		Si	gnature of Applicant or Agent WICHITA, KS	ION	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 2 18 6 Permit Number	per:	Permi	Date: 3/18/08 Lease Inspection: Yes No		