For KCC Use: Effective Date: 2-24-08 District # 3

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	(5) days prior to commencing well	An Dialiks hipst be Filled
Expected Spud Date: 2/25/08	Spot Description:	
month day yoar		- 15 S - D
33539	C E/2 NE NE Sec. 32 Twp. 28	S. F. 19 XIE W
Cherokeo Wolle 11.C	Teet from X	S Line of Section
D O Bay 200	330 feet from 1	: / Line of Section
Addings	Is SECTION: Regular Irregular?	
Address 2: City: Fredonia State: KS Zip: 66736 +	(Note: Locate well on the Section Plat on	reverse side)
Contact Person: Tracy Miller	County: Wilson	and the same of the same and th
Phone: 620-378-3650	Lease Name: Kislingbury	Well #: A-4
	Field Name Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 33072 Name: Well Refined Drilling	Is this a Prorated / Spaced Field?	Yes No
Warne: Trainfed Drining	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330'	
Oil Enh Rec XInfield Mud Rotary		feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile;	Yes No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: est. 100' + Depth to bottom of usable water: est. 200' -/50	· · · · · · · · · · · · · · · · · · ·
Other	Depth to bottom of usable water: est 200+/50	
THE CONTINUE and well information to the transfer	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' Minimur	1
Operator:	Length of Conductor Pipe (if any): N/A	Official control of the second
Well Name:	Projected Total Depth: 1350'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional. Deviated or Horizontal wellbore? Yes No	Well X Farm Pond Other:	
If Yes, true vertical depth	DWR Permit 4:	
	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes No
	• • •	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	□ Yes ☑ No RECEIVED
KCC DKT #: AFFI	Will Cores be taken? If Yes, proposed zone:	□ Yes ☑ No RECEIVED
KCC DKT #: AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	Will Cores be taken? If Yes, proposed zone:	RECEIVED ISAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27453-0000	
Operator: Cherokee Wells, LLC	Location of Well: County: Wilson
Lease: Kislingbury	660 feet from N / S Line of Section
Well Number: A-4	330 feet from E W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 32 Twp. 28 S. R. 15 X E W
Number of Acres attributable to welf: OTR/QTR/QTR/OTR of acreage: C	Is Section: Regular or Inregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

 The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

FEB 18 2008

CONSERVATION DIVISION

WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC			License Number: 33539		
Operator Address: P.O. Box 296			Fredonia KS 6673	6	
Contact Person: Tracy Miller			Phone Number: 620-378-3650		
Lease Name & Well No.: Kislingbury	A-4	4	Pit Location (QQQQ):		
Type of Pit:	Pit is:		C _ E/2 _ NE _ NE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp. 28 R. 15 East West		
Settling Pit Drilling Pit	If Existing, date o	onstructed:	660 Feet from North / South Line of Section	on	
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from East / West Line of Secti	on	
(If WP Supply API No. or Year Drilled)	800	(bbls)	Wilson Cour		
Is the pit located in a Sensitive Ground Water	Area? Yes X		Chloride concentration:mg/		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Natural Clay & Earth		
Dit dimonologo (all but working with): 3	0	40			
rit difficisions (all but working pits).	Length (fe	et)	Width (feet) N/A: Steel Pits 6 (feet) No Pit		
				_	
If the pit is lined give a brief description of the material, thickness and installation procedure		1	dures for periodic maintenance and determining ncluding any special monitoring.		
				1/5	
Distance to nearest water well within one-mile	of pit		west fresh water100feet.	_\Z',	
N/A / feet Depth of water wellfeet		Source of infor		K	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	-83	
Producing Formation:			ıl utilized in drilling/workover: Fresh Water	75	
Number of producing wells on lease:		Number of working pits to be utilized:			
"		procedure: Remove Fluids, Allow to Dry, Level	ΙŔ		
Does the slope from the tank battery allow all spilled fluids to			Surface	B	
		Drill pits must t	Orill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS		
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.		
		\wedge 1	FEB 18 20	08	
2/15/08		<u> </u>	ONSERVATION DIA	rision	
Date		S	gnature of Applicant or Agent		
	КСС	OFFICE USE OI	NLY Steel Pit RFAC RFAS		
Date Received: 2 18 68 Permit Numi	ber:	Permi	t Date: 2 18 08 Lease Inspection: Yes 1 No		