

For KCC Use: Effective Date: 12/31/2007 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1015102 CORRECTED

Form C-1 October 2007

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1/7/2008 month day year

OPERATOR: License# 5135 Name: Farmer, John O., Inc. Address 1: 370 W WICHITA AVE Address 2: PO BOX 352 City: RUSSELL State: KS Zip: 67665 + 2635 Contact Person: John Farmer IV Phone: 785-483-3144

CONTRACTOR: License# Name: Advise on ACO-1 -- Must be licensed by KCC

Spot Description: W2 - NE - NE - NW Sec. 3 Twp. 17 S. R. 9 E W (10/10) 330 feet from N / S Line of Section 3175 feet from E / W Line of Section Is SECTION: Regular Irregular?

Well Drilled For: Oil Gas Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locate well on the Section Plat on reverse side) County: Morris Lease Name: Hayes B Well #: 1 Field Name: wildcat Is this a Prorated / Spaced Field? Yes No Target Formation(s): Viola, Simpson Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 1248 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 50 Depth to bottom of usable water: 50 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 100 Length of Conductor Pipe (if any): Projected Total Depth: 3100 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

* WAS: 2170' FWL IS: 2110' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

RECEIVED KANSAS CORPORATION COMMISSION

FEB 19 2008

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15-127-20580-00-00 Conductor pipe required 0 feet Minimum surface pipe required 100 feet per ALT I II Approved by: Walter Moody 12/26/2007 / 12-2-2008 This authorization expires: 12/26/2008 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

3 17 9 E W



1015102

2-2008
CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-127-20580-00-00
Operator: Farmer, John O., Inc.
Lease: Hayes B
Well Number: 1
Field: wildcat

Location of Well: County: Morris
330 feet from N / S Line of Section
~~2,170~~ feet from E / W Line of Section
Sec. 3 Twp. 17 S. R. 9 E W

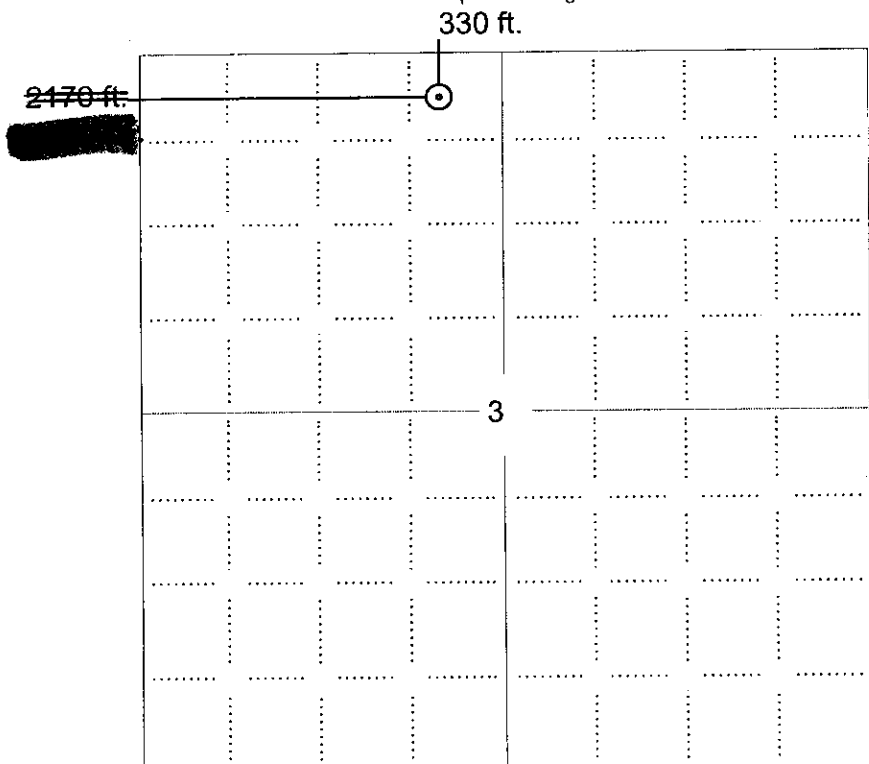
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: W2 - NE - NE - NW

Is Section: Regular or Irregular

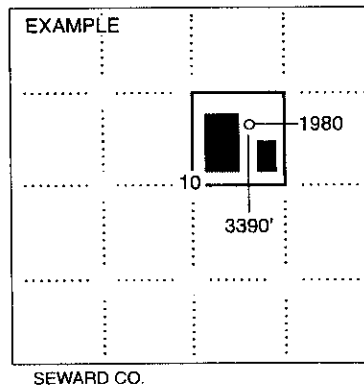
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).