

For KCC Use:

Effective Date: 2-25-08

District # 4

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 6 2008
month day year

OPERATOR: License# 4184 ✓
Name: Casino Petroleum Company
Address 1: PO Box 415
Address 2: _____
City: Ellinwood State: KS Zip: 67526 +
Contact Person: Chris Batchman
Phone: 620-564-2767
CONTRACTOR: License# 33350 ✓
Name: Southwind Drilling, Inc.

Spot Description:
C W/2 SE Sec. 14 Twp. 20 S. R. 11 E W
(or/or) 1,320 feet from N / S Line of Section
1,980 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Barton
Lease Name: Zahorsky Well #: 10
Field Name: Chase Silica

Is this a Prorated / Spaced Field? Yes No ✓
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 1320
Ground Surface Elevation: est. 1755 feet MSL

Water well within one-quarter mile: Yes No ✓
Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 230'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe (if any): None
Projected Total Depth: 3350'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No ✓
If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal
 Other: _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No ✓

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 02-15-08 Signature of Operator or Agent: [Signature] Title: AGENT

For KCC Use ONLY
API # 15 - 009-25167-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per ALT. I II
Approved by: [Signature]
This authorization expires: 2-20-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

14
20
11
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25167-0000
Operator: Casino Petroleum Company
Lease: Zahorsky
Well Number: 10
Field: Chase Silica

Location of Well: County: Barton
1,320 feet from N / S Line of Section
1,980 feet from E / W Line of Section
Sec. 14 Twp. 20 S. R. 11 E W

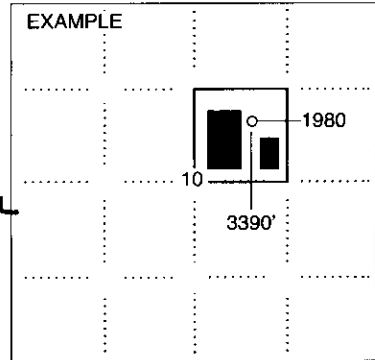
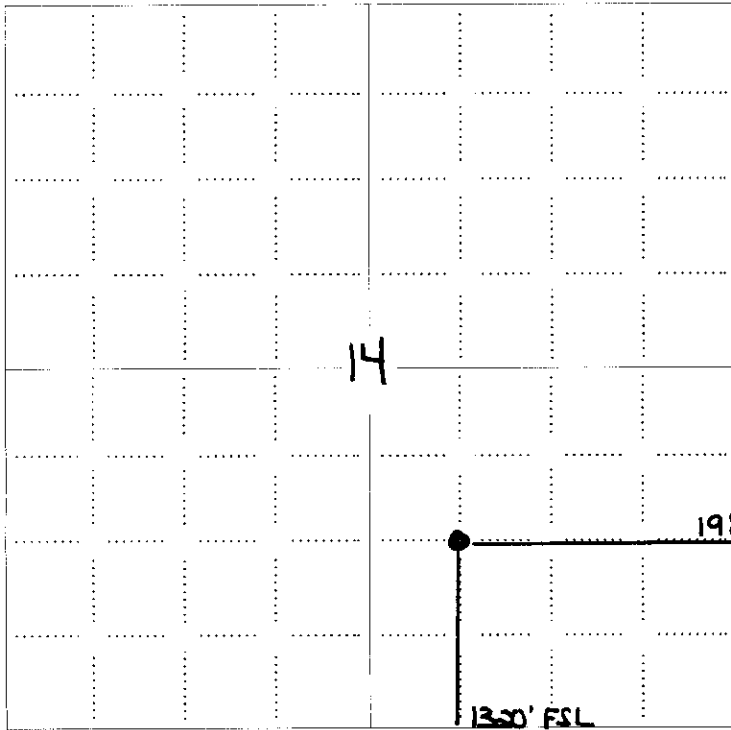
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - C - W/2 - SE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Casino Petroleum Company		License Number: 4184	
Operator Address: PO Box 415		Ellinwood KS 67526	
Contact Person: Chris Batchman		Phone Number: 620-564-2767	
Lease Name & Well No.: Zahorsky 10		Pit Location (QQQQ): C W/2 SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Earthen clay			
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1980 feet Depth of water well 60 feet		Depth to shallowest fresh water 10 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical drilling mud Number of working pits to be utilized: 3 Abandonment procedure: Allow fluid to evaporate: refill with excavated dirt Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
_____ Date: 02-15-08		_____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input checked="" type="checkbox"/> Sand-clay	
Date Received: 2/19/08 Permit Number: _____		Permit Date: 2/19/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-009-25167-0000



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

February 19, 2008

Mr. Chris Batchman
Casino Petroleum Company
PO Box 415
Ellinwood, KS 67526

RE: Drilling Pit Application
Zahorsky Lease Well No. 10
SE/4 Sec. 14-20S-11W
Barton County, Kansas

Dear Mr. Batchman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **if sand is encountered during the construction of the reserve pit or working pits line the pits with clay and contact the District Office at (785) 625-0550**. The fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines