RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use:	2-26-08	
Effective Date: _	a-duvi	
District #	4	
SGA2 Ves	: III No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FEB 2 1 2008

Form C-1 October 2007

Form must be Typed Form must be Signed

SGA? Yes No	Ми	NOTICE OF IN st be approved by KCC five	TENT TO DRILL CONSERVATION DIVISION ALI e (5) days prior to commencing well WICHITA, KS	blanks must be Filled
Expected Spud Date:	MARCH 1	2008	Spot Description:	
Expected opad bate.	month da	y year	C - S/2 - N/2 - NE/4 Sec. 12 Twp. 20 S.	p 12 □ F ▼w
005D-T0D-11	6039 🗸		(a/a/a/a) 990 feet from N /	
OPERATOR: License# Name: L. D. DRILLING, I	INC		1,320 feet from \bigotimes E /	W Line of Section
Name: C. D. DRILLING, Address 1: 7 SW 26 AVE			Is SECTION: Regular Irregular?	
Address 1: 700020AVE		All All Agricultures		
	State: KS	Zip: 67530 +	(Note: Locate well on the Section Plat on reve County: BARTON	rse side)
Contact Person: L.D. DAV	/IS	· · · · · · · · · · · · · · · · · · ·	Lease Name: CHISHOLM	Well #: 1
Phone: 620-793-3051			Field Name: Chase - Silica	Well #:
CONTRACTOR: License#_	PETROMARK DRILLIN	NG. LLCV	_ ·	
Name: 33323			Is this a Prorated / Spaced Field?	Yes No
IVAIIIC.			Target Formation(s): ARBUCKLE	•
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 990' Ground Surface Elevation: apx 1790'	
⊠Oil ✓ ☐ Enh R	lec 🔀 Infield	Mud Rotary		feet MSL
Gas Storag	ge Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes Zive
Dispos	sal Wildcat	Cable	Public water supply well within one mile:	Yes ∑No
Seismic ; # o	f Holes Other	-	Depth to bottom of fresh water: 105	
Other:			Depth to bottom of usable water:	
THE OWNO: ald wall	information as follows:		Surface Pipe by Alternate: X	
LIII OWWO. old Well	iniormation as follows.		Length of Surface Pipe Planned to be set: 326'	
Operator:			Length of Conductor Fipe (ii arry).	
Well Name:			Projected Total Depth: 3400'	
Original Completion Da	te: Origin	al Total Depth:	Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations:	
Directional, Deviated or Hor If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:			DWR Permit #: Will Cores be taken? If Yes, proposed zone:	Yes No
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriated	ing minimum requirement district office <i>prior</i> to wed notice of intent to count of surface pipe as solidated materials plus are, an agreement between the complete office will be notified to the complete office will be solidated in COMPLETION, producendix "B" - Eastern Karwithin 30 days of the solidated in the count of th	completion and eventual plus onts will be met: of spudding of well; trill shall be posted on each pecified below shall be set to a minimum of 20 feet into the en the operator and the disted before well is either pluggotion pipe shall be cemented sas surface casing order #1 pud date or the well shall be	by circulating cement to the top; in all cases surface pipe she underlying formation. rict office on plug length and placement is necessary prior ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS (33,891-C, which applies to the KCC District 3 area, alternal plugged. In all cases, NOTIFY district office prior to any	to plugging; of spud date. te II cementing
inereby ceruly that the sta	atements made nerein	are true and correct to trie of	est of my knowledge and belief.	
Date: FEBRUARY 20, 20	OS Signature of Oper	rator or Agent: Des	are De Warff Title: SEC/TRE	· ·
F KOO II ONIY			Remember to:	12
For KCC Use ONLY	2-1-0-00		- File Drill Pit Application (form CDP-1) with Intent to Drill;	-
API # 15 - 009-	25170-00		- File Completion Form ACO-1 within 120 days of spud da	1 1 1
Conductor pipe required	None	feet	 File acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workow 	
Minimum surface pipe re-	_{quired} 250	feet per ALT.	Submit plugging report (CP-4) after plugging is complete.	od (within 60 days).
Approved by: Www 2			Obtain written approval before disposing or injecting salt	
· ·	2_21 A Q		- If this permit has expired (See: authorized expiration dat	1
This authorization expire (This authorization void if of	-	? months of approval date.)	check the box below and return to the address below.	<u> </u>
1.110 44110112411011 1010 11 4	anning the control training to		Well Not Drilled - Permit Expired Date:	[]
Spud date:	Agent:		Signature of Operator or Agent:	Ş

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOWED 2 1 2008

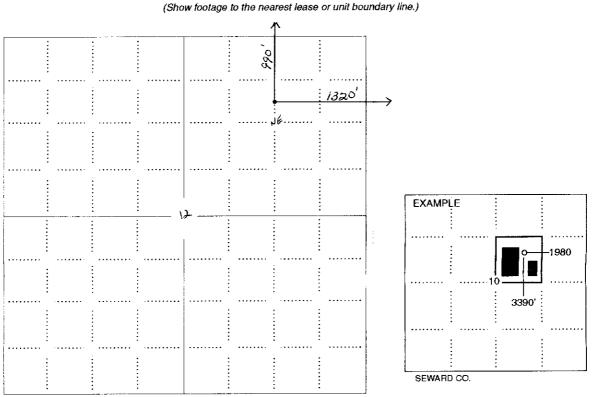
Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-251700000			
Operator: L. D. DRILLING, INC.	Location of Well: County: BA	RTON	
Lease: CHISHOLM	990	feet from N / S Line of Section	
Well Number:	1,320	feet from 🔀 E / 🔲 W Line of Section	
Field:	Sec. <u>12</u> Twp, <u>20</u>	S. R. <u>12</u>	
Number of Acres attributable to well: 10	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage: C S/2 - N/2 - NE/4	is Section. Inegular or integrial		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: N	E NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 FEB 2 1 2008 Form must be Typed

Form CDP-1

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: L. D. DRILLING, INC.			License Number: 6039	
Operator Address: 7 SW 26 AVE			GREAT BEND KS 67530	
Contact Person: L.D. DAVIS		Phone Number: 620-793-3051		
Lease Name & Well No.: CHISHOLM	1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		C _ S/2 _ N/2 _ NE/4	
Emergency Pit Burn Pit	Proposed Existing		Sec. 12 Twp. 20 R. 12 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		990 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	3,490	(bbls)	BARTON County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)	
Yes No		No	How is the pit lined if a plastic liner is not used? BENTONITE & SOLIDS FROM DRLG OPERATION	
Pit dimensions (all but working pits): 7	O Length (fe	eet) 70	Width (feet) N/A: Steel Pits	
	om ground level to de		4 (feet) No Pit	
		edures for periodic maintenance and determining		
material, thickness and installation procedure. IF REQUIRED 10 MIL PLASTIC LINER		liner integrity, including any special monitoring. VISUAL CHECK		
EDGE COVERED WITH DIRT				
Distance to nearest water well within one-mile of pit Depth to			Depth to shallowest fresh waterfeet.	
730 feet Depth of water well 60 feet		Source of information: Maintenance Main		
Emergency, Settling and Burn Pits ONLY:	1.1/10	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS		
Number of producing wells on lease:		Number of working pits to be utilized:3		
Barrels of fluid produced daily: Ab		Abandonment procedure: PITS ALLOWED TO EVAPORATE UNTIL DRY THEN BACKFILL WHEN CONDITIONS ALLOW		
Does the slope from the tank battery allow all spilled fluids to				
flow into the pit? Yes No Drill pits m		Drill pits must i	pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
3 · D. (11				
February 20, 2008 Date Signature of Applicant of Agent			ignature of Applicant of Agent	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
sand clay				
Date Received: 2/21 (08 Permit Num	ber:	Perm	t Date: 2 21 68 Lease Inspection: Yes No	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 21, 2008

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave Great Bend, KS 67530

RE: Drilling Pit Application Chisholm Lease Well No. 1 NE/4 Sec. 12-20S-12W Barton County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **if sand is encountered during the construction of the reserve pit or working pits line the pits with clay and contact the District Office at (785) 625-0550.** The fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines