

For KCC Use:  
 Effective Date: 2-26-08  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

\* Conductor Pipe Required  
 Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 1, 2008  
 month day year

OPERATOR: License# 3532 ✓  
 Name: CMX, Inc.  
 Address 1: 1551 N. Waterfront Parkway, Suite 150  
 Address 2: \_\_\_\_\_  
 City: Wichita State: KS Zip: 67206 + \_\_\_\_\_  
 Contact Person: Douglas H. McGinness II  
 Phone: 316-269-9052  
 CONTRACTOR: License# 33724 ✓  
 Name: Warren Drilling, LLC

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
 Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: 1880' FWL & 330' ESL  
 (a/a/a) SW - SE - SW Sec. 24 Twp. 18 S. R. 4  E  W  
330 feet from  N /  S Line of Section  
1,880 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: McPherson  
 Lease Name: Dahsten Well #: 1  
 Field Name: Wildcat  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Maquoketa, Viola, Simpson  
 Nearest Lease or unit boundary line (in footage): 330  
 Ground Surface Elevation: Est 1466 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 140  
 Depth to bottom of usable water: 180  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 225' 200'  
 \* Length of Conductor Pipe (if any): Name 200' (minimum diameter 12")  
 Projected Total Depth: 3750  
 Formation at Total Depth: Arbuckle  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with **RECEIVED**)  
 Will Cores be taken? **KANSAS CORPORATION COMMISSION**  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**FEB 20 2008**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DIVISION WICHITA, KS  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/13/08 Signature of Operator or Agent: \_\_\_\_\_ Title: President

**For KCC Use ONLY**  
 API # 15 - 113-21330-0000  
 \* Conductor pipe required 200' (min. dia. 12") feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: LMH 2-21-08  
 This authorization expires: 2-21-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

24  
18  
4  
 E  
 W

→ **IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW** ←

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 113-21330-0000  
 Operator: CMX, Inc.  
 Lease: Dahisten  
 Well Number: 1  
 Field: Wildcat

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_

Location of Well: County: McPherson  
 \_\_\_\_\_  
 330 feet from  N /  S Line of Section  
 1,880 feet from  E /  W Line of Section  
 Sec. 24 Twp. 18 S. R. 4  E  W

Is Section:  Regular or  Irregular

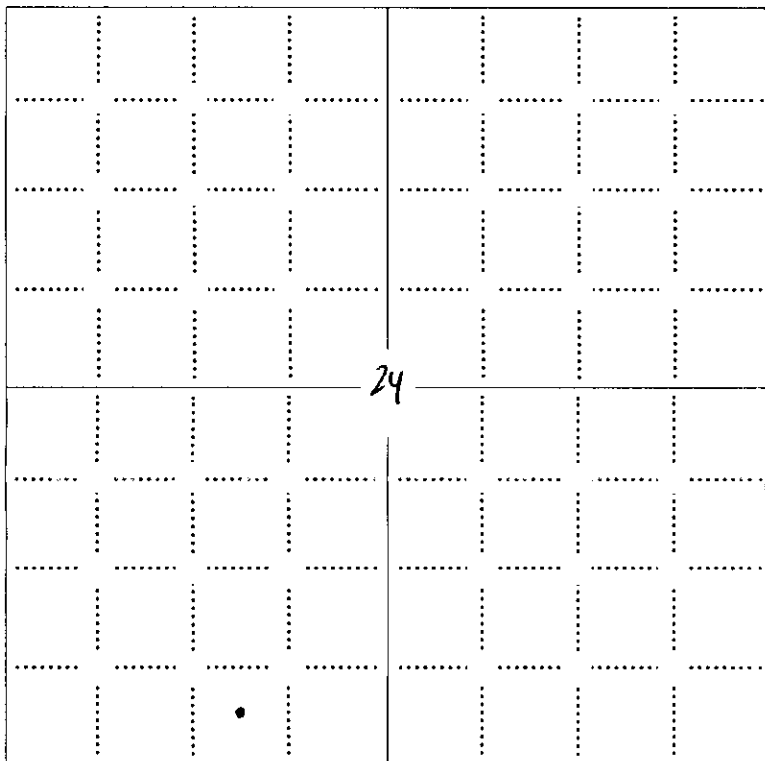
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

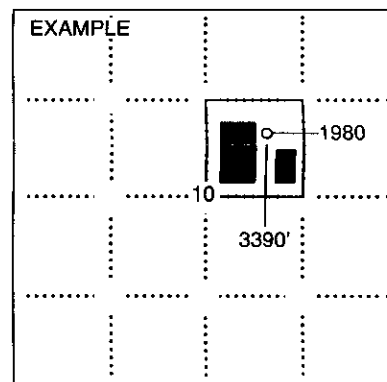
*(Show footage to the nearest lease or unit boundary line.)*



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CONSERVATION DIVISION  
 WICHITA KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>CMX, Inc.</b>		License Number: <b>3532</b>
Operator Address: <b>1551 N. Waterfront Parkway, Suite 150</b>		<b>Wichita KS 67206</b>
Contact Person: <b>Douglas H. McGinness II</b>		Phone Number: <b>316-269-9052</b>
Lease Name & Well No.: <b>Dahlsten 1</b>		Pit Location (QQQQ): <u>SW - SE - SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>1,750</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is the pit lined if a plastic liner is not used?		Sec. <u>24</u> Twp. <u>18</u> R. <u>4</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,880</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>McPherson</b> County
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1104</u> feet    Depth of water well <u>95</u> feet		Depth to shallowest fresh water <u>41</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh</u> Number of working pits to be utilized: <u>4</u> Abandonment procedure: <u>Allow fluid to evaporate and backfill when sufficiently dried.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date <u>2/13/08</u>		_____ Signature of Applicant or Agent

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KANSAS CORPORATION COMMISSION  
**FEB 20 2008**  
CONSERVATION DIVISION  
WICHITA, KS

15-113-21330-0000

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>2/20/08</u>	Permit Number: _____	Permit Date: <u>2/20/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# Minimum Surface Casing Requirements--Appendix A

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## Definition of conductor pipe

A large diameter steel casing, having a minimum diameter of 12 inches, installed in an oil-and-gas-related well to protect fresh and usable water and stabilize unconsolidated materials when drilling in an area where the possibility of lost circulation zones exist at deeper depths.

## Addition to minimum surface casing table

Within the sections listed below in this Appendix, the following rule shall be used for drilling any oil, gas, injection, disposal or service well: Conductor pipe shall be installed as soon as drilling penetrates twenty feet into the consolidated formation underlying the unconsolidated material. The annular space between the conductor pipe and the borehole shall be cemented from bottom to ground surface.

Conductor pipe, in addition to having a minimum diameter of 12 inches, shall be of sufficient size that if a lost circulation zone is encountered, the standard surface pipe can be installed through that zone. In areas where instability occurs within the unconsolidated materials, a pipe of sufficient diameter must be utilized to stabilize that portion of the borehole so that the minimum required amount of conductor pipe can be installed 20 feet into the underlying formation.

In those areas where the Appendix A list of sections includes sites that do not appear to have the unconsolidated material, a sufficient length of conductor pipe shall be on hand at the drilling site. In all cases, if unconsolidated material is encountered, conductor pipe shall be installed. If unconsolidated material is not encountered, the minimum required surface pipe shall be installed.

## Section designated as having Wellington Aquifer with Hutchinson Salt Member present

Twp. 13S R. 3W Sec. 4, 5, 8-10, 15-17, 20-23, 25-29, 32-36

Twp. 14S R. 3W Sec. 1-5, 8-17, 20-29, 32-36

Twp. 15S R. 3W Sec. ALL

Twp. 15S R. 2W Sec. 6, 7, 18, 19, 30, 31

Twp. 16S R. 4W Sec. 1, 12, 13, 24, 25, 36

Twp. 16S R. 3W Sec. 4-9, 18, 19, 30, 31

Twp. 17S R. 4W Sec. 1, 12-14, 23-27, 34-36

Twp. 17S R. 3W Sec. 4-10, 16-20, 29-32

\* Twp. 18S R. 4W Sec. 1-4, 8-17, 20-29, 32-36

Twp. 18S R. 3W Sec. 6, 7, 18, 19, 30, 31

Twp. 19S R. 4W Sec. 1-5, 8-17, 20-29, 32-36

Twp. 19S R. 3W Sec. 6, 7, 18, 19, 30, 31

Twp. 20S R. 4W Sec. 1-5, 9-16, 21-28, 33-36

Twp. 20S R. 3W Sec. 30, 31

Twp. 21S R. 4W Sec. 1-5, 8-17, 20-36

Twp. 21S R. 3W Sec. 6, 7, 18, 19, 30, 31

Twp. 22S R. 5W Sec. 1, 12, 13, 24, 25, 36