



For KCC Use:  
 Effective Date: 12/31/2007  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

1015105

Form C-1  
 October 2007

**CORRECTED**

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1/17/2008  
month day year

OPERATOR: License# **5135**  
 Name: Farmer, John O., Inc.  
 Address 1: 370 W WICHITA AVE  
 Address 2: PO BOX 352  
 City: RUSSELL State: KS Zip: 67665 + 2635  
 Contact Person: John Farmer IV  
 Phone: 785-483-3144

CONTRACTOR: License# \_\_\_\_\_  
 Name: Advise on ACO-1 -- Must be licensed by KCC

Spot Description:  
 SE - NE - SW - SE Sec. 18 Twp. 10 S. R. 18  E  W  
 (10/10/10) \* 720 feet from  N /  S Line of Section  
 \* 870 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: **Rooks**  
 Lease Name: **Vohs B** Well #: **1**  
 Field Name: **wildcat**

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): **LKC, Arbuckle**

Nearest Lease or unit boundary line (in footage): **720**  
 Ground Surface Elevation: **2182** feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: **180**  
 Depth to bottom of usable water: **880**

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: **200**

Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: **3850**

Formation at Total Depth: **Arbuckle**  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
 Infield  Pool Ext.  Wildcat  Other: \_\_\_\_\_  
 Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

\* WAS: 720' FSL, 1550' FEL  
 IS: 870' FSL, 1400' FEL

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

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 KANSAS CORPORATION COMMISSION  
**FEB 20 2008**  
 CONSERVATION DIVISION  
 JOURNAL, KS

**Submitted Electronically**

**For KCC Use ONLY**  
 API # 15 - 15-163-23676-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: Walter Moody 12/26/2007 / KWH 2-21-08  
 This authorization expires: 12/26/2008  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

18  
 10  
 18  
 E  
 W



1015105

\*2-21-08  
**CORRECTED**

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-163-23676-00-00  
Operator: Farmer, John O., Inc.  
Lease: Vohs B  
Well Number: 1  
Field: wildcat

Location of Well: County: Rooks  
~~700~~ feet from  N /  S Line of Section  
~~550~~ feet from  E /  W Line of Section  
Sec. 18 Twp. 10 S. R. 18  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: SE - NE - SW - SE

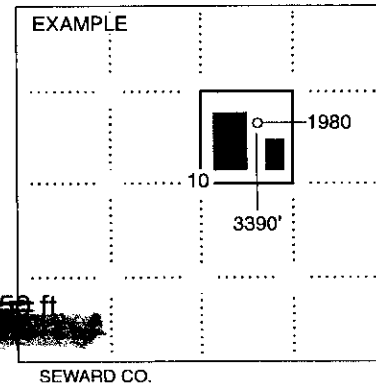
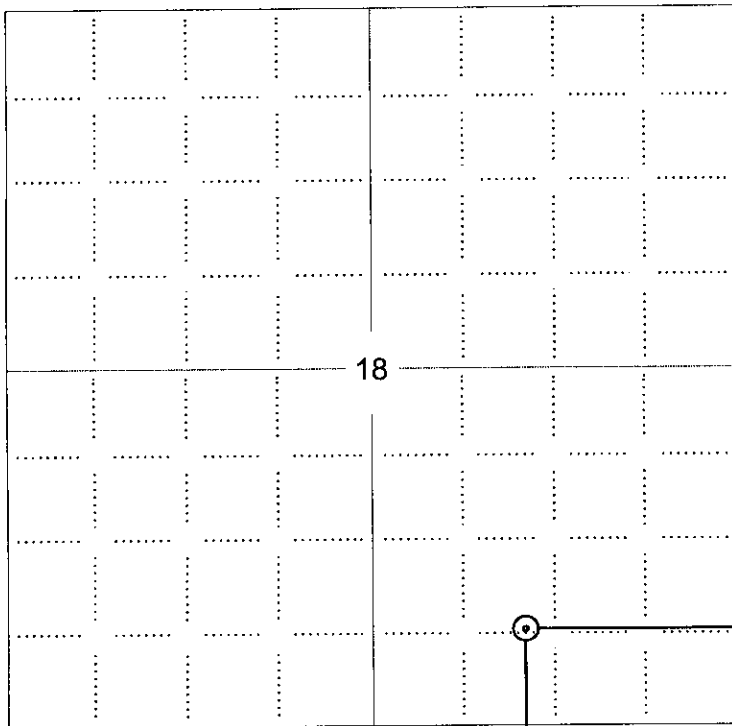
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA KS

**NOTE: In all cases locate the spot of the proposed drilling location.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).