

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 Broadway  
Wichita, Kansas

Graham County, Sec. 33 Twp. 9 Rge. 21 (E) (W)

Location as "NE/CNW/SW" or footage from lines NW/NW/SW

Lease Owner Jones, Shelburne & Farmer

Lease Name Frazier Well No. 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed yes 19

Application for plugging approved yes 19

Plugging commenced 7-23-1956

Plugging completed 7-28-1956

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Peppy

Producing formation Depth to top Bottom Total Depth of Well 391 1/2 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		616'
				shot at		1200'
						1100'
						1000'
						900'
						800'
						700'
						600'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Measured into T.D. 391 1/2'

Plugging started 7-23-56. Finished 7-28-56.

Plugged off bottom with sand back to 3869' and dumped 4 sacks cement with bailer and shot 5 1/2" casing at 1200', 1100', 1000', 900', 800', 700', and 600'. Pulled pipe out of hole and plugged well with heavy mud to 160', and set permanent rock bridge. Dumped 15 sacks cement. Filled hole with heavy mud to 35' and mixed 10 sacks for cap on well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Company

Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes -  
Box 221 Great Bend, (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of July, 1956

My commission expires July 11, 1960

Notary Public.

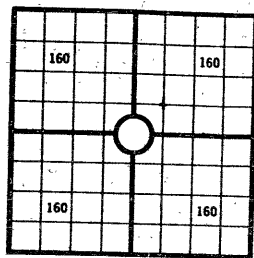
RECEIVED  
STATE CORPORATION COMMISSION  
8/18/56  
AUG 3 1956

CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 33 T. 9 R 21W  
BOOK PAGE 85 LINE 35

OPERATOR Jones, Shelburne & Farmer, Inc.ADDRESS Russell, Kansas

640 Acres



Locate well correctly

COUNTY Graham SEC. 33 TWP. 9S RGE. 21WCOMPANY OPERATING Jones, Shelburne & Farmer, Inc.OFFICE ADDRESS Russell, KansasFARM NAME Frazier WELL NO. #1DRILLING STARTED 12-16 1952 DRILLING FINISHED 1-1 1953

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED NW 1/4 NW 1/4 SW 1/4, North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) 2336 DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_CHARACTER OF WELL (Oil, gas or dryhole) oil

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

## CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	24	8	SmIs	165							
5 1/2	17	8	SmIs	3930							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	165		125						
5 1/2	3930		700						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

15-065-00309-00-00  
FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	160			
Shale & Shells	160	390			
Shale Shells Sand	390	1000			
Shale & Shells	1000	1810			
Anhydrite	1810	1855			
Shale & Shell	1855	2375			
Lime & Shale	2375	3656			
Lime	3656	3735			
Lime & Shale	3735	3914			
TOPS:					
Elevation				2338	RB
Heebner				3523	
Toronto					
Lansing				3562	
Base of K. C.				3778	
Conglomerate				3863	
Arbuckle				3904	
Total Depth				3914	

PLUGGING

SEC 33 T 9 R 21W  
PAGE 85 LINE 35

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer Vice Pres.  
Name and title of representative of companySubscribed and sworn to before me this 5th day of January, 1953  
My Commission expires Oct. 11-1958Quiller Kennedy  
Notary Public.

WELL NO. 1 COUNTY Graham TWP. 9S RGE. 21W SEC. 33

FARM NAME Frazier