STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

| State Corporation Commission 800 Bitting Building Wichita, Kansas | Graham | | County. | Sec. 33 | Twp. 9S Rge. | (E)_ | 21(W) |
|--|---|---------------------|-------------------|--|--|--------------|-----------|
| NORTH | Location as "N | E/CNW4SW4" | or footage from | linesC | S/2, NW, SV | Ĭ | |
| | Lease Owner | <u>Jones,</u> | Shelburne | e & Farm | er | | |
| | Lease Name | Puccel | er 1 Venasa | | | . Well No | <u> Z</u> |
| | Office Address_ | RUSSEL | L, Rausas | D. TT-1-1 | Dress | | |
| | | | | | June 23 | | 19 53 |
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| | Plugging comm | prugging approv | · | | | | |
| i i | Plugging comp | leted | | | June 23 | | 19 53 |
| | | | | | | | |
| | | | | | NAME OF THE OWNER OWNER OF THE OWNER OWNE | | |
| | If a producing | well is abandon | ed, date of last | production | Never Produ | <u>iced</u> | _19 |
| Tracks will compatible on chore | | | the Conservat | ion Division | or its agents befo | re plugging | was com- |
| Section Plat | menced? | Yes_ | . 73 . 1.1 | | | | |
| Name of Conservation Agent who sup | ervised plugging of thi | is well <u>Elde</u> | n retty | | ` 1 1 C | 395 | 35 - |
| Producing formation | | Depth to top | Bottom_ | | _ Total Depth of | Well | Feet |
| Show depth and thickness of all water | r, oil and gas formation | ns. | | , | | | |
| OIL, GAS OR WATER RECOR | DS | | | | (| CASING RE | CORD |
| FORMATION | CONTENT | FROM | то | SIZE | PUT IN | PULLED | OUT |
| | | | | | 1701 | None | 3 |
| | | | | | 000 € 0 | 215220 | · |
| | | | | | 41.00 | | |
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| | | 1 | <u> </u> | | | | |
| 2. Pushed pl 3. Dumped 1/ 4. Mixed and 5. Filled ho | ug to 160'. 2 sack of hull dumped 15 sac le to 40' with | s on to p o | f plug. | of hulls | 5. | | |
| 7. Dumped 1/ | 2 sack of hull | s on top o | f plug. | | | | |
| 0 Wi 1 10 | Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Conservation Agent who supervised plugging of this well Elden Petty ing formation. CASING RECORD CASING RECORD TOtal Depth of Well 3985 Foot eight and thickness of all water, oil and gas formations. CASING RECORD TOTAL Depth of Well 3985 Foot TOTAL Depth of Well 3985 Foot TOTAL Depth of Well 3985 Foot CASING RECORD TOTAL Depth of Well 3985 Foot CASING RECORD TOTAL Depth of Well 3985 Foot TOTAL Depth of Well 3985 Foot CASING RECORD TOTAL Depth of We | | | | | | |
| 8. MIXed IO | | | | | | | |
| introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from fee feet for each plug set. 1. Filled hole to 160' with heavy mud. 2. Pushed plug to 160'. 3. Dumped 1/2 sack of hulls on top of plug. 4. Mixed and dumped 15 sacks of cement on top of hulls. 5. Filled hole to 40' with heavy mud. 6. Pushed plug to 40'. 7. Dumped 1/2 sack of hulls on top of plug. 8. Mixed 10 sacks cement and filled hole to top with same. 6/24/53 (Hadditional description is accessary, use BACK of this sheet) Ame of Plugging Contractor Jones, Shelburne & Farmer, Inc. Russell, Randas FATE OF Kansas , COUNTY OF Russell , ss. JOHN 0. FARMER (employee of owner) or (owner or operator) of the above-descri | à | | | | | | |
| | Application for plagging supproved \$\frac{\text{June 23}}{\text{June 23}} \frac{19.58}{\text{June 23}}\$ Flugging completed \$\frac{\text{June 23}}{\text{June 23}} \frac{19.58}{\text{June 23}}\$ Flugging completed \$\text{June 23} \frac{19.58}{\text{June 23}}\$ \$\text{June 23} \frac{19.58}{\text{June 20}}\$ \$\text{June 20} \text{June 20} \t | | | | | | |
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| | | | | (4) | | | |
| T | (If additional | description is nece | ssary, use BACK o | f this sheet) | · · · · · | | |
| n. | | e & rarmer | , -nc. | | | | |
| Address | ADDULL, MOLIDAD | | | | | | |
| | | | | | | | |
| STATE OF Kansas | , COU | INTY OF | Russell | | , SS. | | |
| | | | | | | | |
| | | | | ts, and matt | ers herein contain | ed and the l | og of the |
| above-described well as filed and tha | Lesse Owner Jones, Shelburne, Farmer Office Address. Missell, Kansas Office Address. Office Ad | | | | | | |
| | | (Signature) | | | | | |
| • | Lesse Owner Frestator Well No. 2 Jones Name Frestator Well No. 2 Office Address Muses 11, Kennas Well No. 2 Application for plagging approved June 23 10.1 Plagging computed June 24 10.1 | | | | | | |
| Less Name FRENZIES Well No. 2 Clare Address Kussell, Kensas Well No. 2 Date well completed as Ol, Cas or Dry Hole) Date well completed as Ol, Cas or Dry Hole) Date well completed as Ol, Cas or Dry Hole) Date well completed as Ol, Cas or Dry Hole) Plagging commenced. June 23 10 Application for plugging suproved. June 23 10 Resom for Admensed of well or producing furnation. Date we depth and thickness of all water, oil and ges formations. OIL GAS OR WATER RECORDS CASING RECO CONTENT TEM To Sector Purified Mell 9985 CASING RECO Describe in detail the manner is which the well was plagged, indicating where the mud fluid was placed and the method or nothed introducing it into the hole. If coment or other plags were used, state the character of same and depth placed, from feet for each plag set. L. Filled hole to 1801 with heavy ward. 2. Pushed plug to 1601. 3. Dumped 1/2 sack of hulls on top of plug. 4. Nixed and damped 1/2 sack of hulls on top of plug. 3. Hixed 10 sacks coment and filled hole to top with assister. Filled hole to 401 with heavy mad. G. Pushed plug to 401. 7. Dumped 1/2 sack of hulls on top of plug. 8. Kixed 10 sacks coment and filled hole to top with assister. Str. Classes Russell, Randas MATE OF JURGES CONTY OF RUSSELL Cas Control of the above-dees described in secondary, we BACK of this deed) Russell, Russ | | | | | | | |
| Subscribed and Sworn to before | re me this | day of_ | | - Xer | <u></u> | 2 | |
| | | | / SE_ | a 6 | 11.11 | | |
| My commission expires 9-39 | Lease Owner F72215T Well No. 2 Office Address ENSSELL, Names | | | | | | |
| CAPILOS DAPILOS DE DE | | 24-2675-S 2- | 5220M | Well No. 2 Sas Sor Dry Hole) June 23 June 24 June 24 | | | |
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| L. | 3 | | \$4. | | ٠. | 3. | |

Locate well correctly

WELL NO.

FARM

COUNTY Graham SEC 33 TWP 95 RGE 211 COMPANY OPERATING Jones, Shelburne, & Tarmer OFFICE ADDRESS Russell, Kansas FARM NAME Frazier WELL NO. 2 DRILLING STARTED 6-12 1953 DRILLING FINISHED 6-23 19 53 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED S/2, NW 4 SW 4 North of South Line and tt. East of West Line of Quarter Section. Elevation (Relative to sea level) DERRICK FLOOR 333 GROUND 2330

OIL OR GAS SANDS OR ZONES Name From

| 1997 19 | - 2 | | | DI. | of Record | I | |
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| 4 | | 7 7 % | 18. 12. 18. 12. | Total P | | 1.5 | | 7 | 10 m | ************************************** | | |

Liner Record; Amount CEMENTING AND MUDDING Amount Set Sacks Chemical Method of Mudding Results Amount Ft In: Cement Cementing Gal. Make Method (See Note) 125 170

Note: What method was used to protect sands if outer strings were pulled

| NOTE: Were bottom ho | le plugs used? | If so, sta | te kind, dep | h set and re | esults obtained | |
|-----------------------|----------------|------------|--------------|--------------|-----------------|----|
| | | TOOLS US | ED | | | |
| Rotary Tools were use | | .* | | | | 44 |
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INITIAL PRODUCTION TEST

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FORMATION RECORD

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I, the undersigned, being first duly sworn upon cath, state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this... My Commission expires 9-36-54