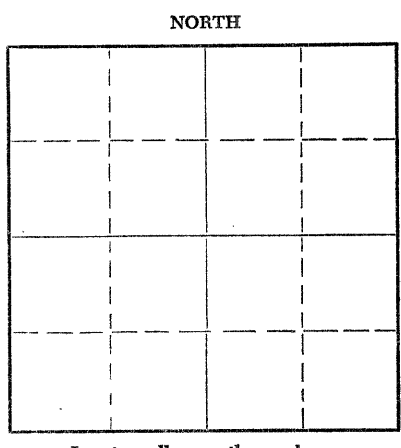


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Graham County. Sec. 33 Twp. 9S Rge. (E) 21 (W)
Location as "NE/CNW/SW" or footage from lines C S/2, NW, SW
Lease Owner Jones, Shelburne & Farmer
Lease Name Frazier Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed June 23 19 53
Application for plugging filed June 23 19 53
Application for plugging approved June 23 19 53
Plugging commenced June 23 19 53
Plugging completed June 23 19 53
Reason for abandonment of well or producing formation Dry



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production Never Produced 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Elden Petty
Producing formation Depth to top Bottom Total Depth of Well 3935 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	170'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1. Filled hole to 160' with heavy mud.
2. Pushed plug to 160'.
3. Dumped 1/2 sack of hulls on top of plug.
4. Mixed and dumped 15 sacks of cement on top of hulls.
5. Filled hole to 40' with heavy mud.
6. Pushed plug to 40'.
7. Dumped 1/2 sack of hulls on top of plug.
8. Mixed 10 sacks cement and filled hole to top with same.

6/29/53

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
JOHN O. FARMER (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of June, 19 53

My commission expires 9-30-54 Notary Public.

OPERATOR Jones, Shelburne & Farmer, Inc.

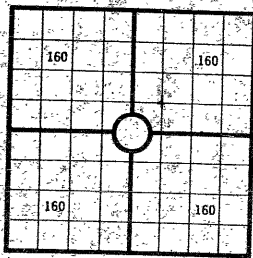
15-065-02574-00-00

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

ADDRESS Russell, Kansas

640 Acres
N



Locate well correctly.

COUNTY Graham SEC 33 TWP 9S RGE 21W
 COMPANY OPERATING Jones, Shelburne, & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Frazier WELL NO. 2
 DRILLING STARTED 6-12 1953 DRILLING FINISHED 6-23 1953
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C 8/2, NW 1/4, SW 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2333 GROUND 2330
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled			Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make	
8 5/8	24	8	SmIs	170		None				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal	Make				
8 5/8	170		125						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____
 Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water
 Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	160			
Shale & Shells	160	895			
Sand	895	1235			
Shale & Shells	1235	1325			
Sand	1325	1430			
Shale & Shells	1430	1803			
Anhydrite	1803	1840			
Shale & Shells	1840	2275			
Lime & Shale	2275	2765			
Shale & Lime	2765	2900			
Lime & Shale	2900	3075			
Shale & Lime	3075	3275			
Lime & Shale	3275	3560			
Lime	3560	3905			
Shale & Chert	3905	3935			

RECEIVED
 DIVISION
 CONSERVATION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer
 Name and title of representative of company

Subscribed and sworn to before me this 24 day of June 1953
 My Commission expires 9-30-54

Notary Public.

RGE
 TWP
 SEC
 COUNTY
 WELL NO.
 FARM NAME