STATE OF KANSAS STATE CORPORATION COMMISSION

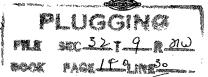
15-065-02575-00-00

Give All Information Completely	7
Make Required Affidavit	
Mail or Deliver Report to:	
Conservation Division	
State Corporation Commission	a
800 Bitting Building	

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Graham		Cour	nty. Sec.33	Twp.9S Rge.	$(E) \stackrel{21}{=} (W)$
NORTH	Location as "NE	/CNW48W4"	or footage fr	om linesSI	E, SE, SE	
	Lease Owner	Jones, S	ine Lburne	<u> armer,</u>		Well No. 7
	Lease Name	Ruscell	Kansas			A CTI TAO
	Character of Wel	Il (completed a	oil, Gas or	Dry Hole)	Dry	
	Date well comple	ted			1-20	19 <u>.52</u>
, l	Application for p	lugging filed		**************************	<u>1-20</u>	19. <u>52</u>
	Application for p	lugging approve	d		1-20	19. <u>52</u>
	Plugging commer	aced			1-20	19.52
	Plugging complet	ed				19.24
	Reason for aban					
	If a producing w					
	Was permission	obtained from	the Conserva	ation Division or	ts agents before	re plugging was com-
Locate well correctly on above Section Plat	menced?		Yes		,	************
Jame of Conservation Agent who super	rvised plugging of this	well	Eldon	Petty		
roducing formation	Depth	n to top	Botto	m'	Total Depth of W	$^{\text{fell}}$ 3926 Feet
how depth and thickness of all water,	oil and gas formations	s.				
OIL. GAS OR WATER RECORDS	8				(CASING RECORD
		Thoras	Т.	Sive	Put In	Pulled Out
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			1			Parayanaquar
•		ł	1	1		
4. Mixed 15 sks ce 5. Pushed plug to 6. Dumped 1/2 sk h	ment and dumpe 40. ulls on top of ment and fille	ed on top of plug.	of hulls			
	7000					
^						

Lean Name Histe a. Well No. 1 Cheaster of Well (completed as Oil, Gas or Dey Holo) Dry Date will completed. 1.20. 19.52. Application for plugging glid. 1.20. 19.52. Application for plugging glid. 1.20. 19.52. Plugging completed. 1.20. 19.52. Plugging completed. 1.20. 19.52. Plugging completed. 1.20. 19.52. Plugging completed. 1.20. 19.52. Reason for shandoment of well or producing formation. Dry He a producing will is shandomed, date of last production. New Produced. 1.20. 19.52. Reason for shandoment of well or producing formation. Dry He a producing will is shandomed, date of last production. New Produced. 1.20. 19.52. Reason for shandoment of well or producing formation. Dry Was permission Obtained from the Conservation Division or its agencie before plugging was consecuted. New Produced of Conservation Politicon. Total Depth of Well. 3926. Feet we depth and thickness of all water, oil and gas formation. Dry GAS OR WATER RECORDS CASING RECORD Described. Tom To Sas Petts Produced. CASING RECORD Described in detail the manner in which the well was plugged, indicating where the most fluid was placed and the method or methods used in reducing it into the hole. He cannot or other plugge were used, state the character of sums and depth placed, from feet to fort each plugged. 2. Pushed plug to 160. 3. Dumped 1/2 sk hulls on top of plug. 4. Mixes 15 ske comment and filled hole with same. Total Depth of the above-described well, and the state of the short of the above-described well, and the state of the short of the						
Wasses of		DV7 A=	21100077			
TATE OF ASOSAS	, COUNT	ry of	rnserri	mon) on (o	SS.	o obove described
Lone time as "NEKCHWASWAS" or footage from lines Sig. Sig. Sig.	ore rog or one above-					
		(Signature)	T	•		
		()	/ Russe			
Company of the Compan	iliani or 43-	, .	T	•		0
SUBSCRIBED AND SWORN TO before I	ne this25th	day of	// 0		• •	lan-
			Jeen	1 A. Mahe	elm)	
Ay commission expires October 2	4, 1955.	***************	(A	•		Notary Public.
<u>-</u>		23-3273-в 4	-50—10M			
,	- Profile Palestancy in 2 or		· · · · · · · · · · · · · · · · · · ·			



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5°		*5.5			法意	\$ - ".		COMPANY OPERATING Jones, Shelburne	F To man
3	160	5	- ^,		樂	160	1	OFFICE ADDRESS Russell, Kansas	
198	- /*	7	38			2.	:4	FARM NAME Huston Well No	Y 1
	77.	e i	1	5	<i>3</i>	4		DRILLING STARTED 12-28 151 DRILLING FINISHED	7-21-0
		1.5		J	4,57		40°	DATE OF FIRST PRODUCTION COMPLETED	. Marin Marining 13
				4.4		- 17	1.0	WELL LOCATED SE W SE W SE W	Manak at b o
	160		: 's			160	172°	Line and It East of West Line of (North of Sour
1		4		. 4	4.	1	1-6	Elevation (Relative to sea level) DERRICK FLOOR 2000	Saguel Pecilo
	Lo	ațe	wel	l co	rrec	tly	1. 1.	CHARACTER OF WELL (Oil, gas or dryhole)	さん かっこ 発発され こごさ

	OIL	OR GAS SANDS OR ZONES	100
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renord			T 4 30 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		Sh	ot Record	Prof. du	
Formation	From	Τo	No. of Shots	For	mation	From	To	Size of Shot
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	1 15 m			. 	3.5		* <u> </u>	
\$ 1.50 m. 1.50			17 17				` .	

Amount Set Packer Record Amount Pulled Size Thds. Make În. Ft. ln. Size Length Depth Set 5/811 0 lone

-	والأميار والمعام	The second			CEMENTI	NG AND MUD	DING.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Size Amount Set Sacks		Cher	nical	Method of		Mudding #	Results		
	Ft.	În.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
5/8"	165		100	-, - ji	·			F 124	
-				5,	1 1		10 m		

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used?	If so, state kind, depth set and results obtained
	TOOLS USED
and the control of th	Cable tools were used fromfeet to
feet, and from feet	toteet, and fromteet to
Type Rig	

INITIAL PRODUCTION TEST

::	Describe initial test: whether by flow through tubing or casing or by pumping	
٠.	Amount of Oil Production bbls. Size of choke if any Length of test Water	4
	Froduction bbls. Gravity of oil Type of Pump it pump is used, describe	Š
		i.

FORMATION RECORD

Give detailed description and thickness of all formations drilled it

Formation	Top	Bottom	Formation		Top	Botton
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Shale & Shell	5 J 510	820				
Sand	ROO	070	Elévation -	2000	1	
Shale & Shell	970	7765	HASHES IL.	んどりう	R.D.	4.2
Anhydrite	1765	IROO	Heebner shell	.e	35TO	
Shale & Shells	11800	2365	Toronto - 35	34	الماد الماد	
Lime & Shale	2365	0670	Lansing-Kans	as c	Lty-3	551
Shale & Lime	2670		Base of K.C.	- 37	73	en de la companya de La companya de la co
Line & Shale			Marmaten-381	6		
Lime	2815		Conglomerate	-390	3	en de la companya de La companya de la co
Lime & Shale	3555	2012	T.D3926 R.	D.:		
Shale & Line	3815	2025	· 孟克尼克曼撒姆		3.2	
Lime & Shale	3855	J&66				
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I, the undersigned, being first duly sworn upon eath, complete according to the records of this office and to the

Subscribed and sworn to before me this 25th day of January My Commission expires October 24, 1955