STATE OF KANSAS STATE CORPORATION COMMISSION

Give Ali Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Lease Owner PRODUCERS OIL COMPANY Lease Name Sandzen B Well No. 2 Office Address 711 Philtower Building, Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Oil Well Date well completed April 19 56 Application for plugging filed October 19 67 Application for plugging approved Renewed 2/23 19 68	Wichita, Kansas	Gra		County	y. Sec. 14	rwp. 98 R	ge. 22W XXX	XXXXX XX
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Russell, Kansas ATE OF OKLAHOMA COUNTY OF TULSA ss. R. E. COUCH (employee of owner) or (owner or operator) of the above-described ve-described well as filed and that the same are true and correct. So help me God. (Signature) 711 Philtower Building, Tulsa, Oklahoma (Address)	commission expires 7/1/71		-		- re c	meas	Notaru P	ublia

Acres remains

CENTURY PRODUCTION CO. - K & E DRILLING, INC Sandzen No. 2

SE NE SW Sec. 14-98-22W Graham County, Kansas

Comm: April 4, 1956 Comp: April 15, 1956 Total Depth: 3863

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5/8" 1/2"	Set @	216' 3859'		 140 sacks 150 sacks

STATE CHRPDRATION PROPERTIES TON GOT 27 196/ COTSERVATION DIVISION WICHIES, Kansas

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FORMATION

3857

STATE OF KANSAS SEDGWICK COUNTY

SS

I hereby certify that the above information is true and correct to the best of my knowledge.

Subscribed and sworn to before me this 19th day of April, 1956

Notary Public

My commission Expires: June 25, 1956