STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Man or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas		Graham County. Sec. 29 Twp. 9 Rge. 22W (E) (W)							
NORT	I	Location as "N	I E/CNW¼SW¼" John O. Fa	or footage from	m linesNM	SE NE			
	6.0		Farrell "E				_ Well No. #1		
			Box 352		. Kansas	67665			
	4		Vell (completed apleted 9-9-7		Dry Hole)	Dry Hole			
			_				1919		
	1		nenced		5 0		19		
		neason for aba	muonment or wer	or producing	tormation				
!		If a producing	well is abandon	ed, date of las	st production.		19		
Locate well correct	ly on above	Was permission	n obtained from	the Conserva	tion Division	or its agents befo	ore plugging was com		
Section P Name of Conservation A	at	menced?Y		rt Roltho	1702				
Producing formation							Well 3880 Fee		
Show depth and thickne	ess of all water, oi	l and gas formation	ns.	Dottom		_ Total Depth of	WeilFee		
OIL, GAS OR WA	TER RECORDS	•					TACINIO DECORD		
FORMATION		CONTENT	1				CASING RECORD		
PURMATION		GUNIENI	FROM	TO	SIZE	PUT IN	PULLED DUT		
W-74 (WWW.)									
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		`							
			_						
Plug #2 2	00' w/20 s	x. Cement x. Cement x. Cement			STATE GORPO	CEIVED PRATION COMMISS P141978 -14-78 /ATION DIVISION inta, Kansas	HON		
ame of Plugging Cont	ractor_ John	(If additional O. Farmer	description is necess	ary, use BACK o	f this sheet)	and the second section of the sectio			
ddress <u>Box 352</u>	Russell, k								
rate ofKans	as	. COÌT	NTY OF Ru	ısse11					
John O.	Farmer		(2)	XXXXXXXXX	XXX) (-	_, SS.			
ell, being first duly swove-described well as	orn on oath, says filed and that the	same are true and	owledge of the ta	octs, statement	Russell,	Kansas 67 Address)	665		
	747	40 = 6	TT -		Helen	Carlon			
commission expires Fe	bruary 15,	1979	He1	en Carlso	on ·		Notary Public.		
Cou	14.4								

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-	KANSAS DRILLE	RS LOG	_						l s.	29 r	. <u>9</u> r.	22W	
	A STATE AND A STATE OF THE STAT									NITAT	SE NE	- W	
\cap	API No. 15									• newspapersonners	teritoria del Carteria de C	weganianian or so and comment and and other solutions of the solution of the s	
Ч	Operator	County	-	Numb	er		na uzpracu pizaba		⊣ c₀	unty <u>G</u>			****
	John O. Farme	er, Inc.									640 Acre N	S	
	Address						ari mades memer	nantanimikasini (anah) (,
	Box 352	Russell.	Kansa						_	160		-160 -5	
	Well No. Lease Name #1 Farrell 'B''									-		agend March state	
	Footage Location		 				METALOGRAPHICA				119	Annual Contract Contr	
		(BO (S) line				from (E) (¾) (line	و المراجعة	_				. :
	Principal Contractor	. T		Geologi		.70		•		_ <u>h</u> 60	}	i 60	
	John O. Farmer	c. inc.		Total D	m Farme _{epth}	P.B.T.D.	ra njaroji kindu		-	L	cate well co	I I I I I I I I I I I I I I I I I I I	
\bigcirc	9-1-78			388	01				Ele	v.: Gr. _2	403'		Market
\mathbf{v}	Date Completed Oil Purchaser						ente infrésentes inflationnes	***************************************	1 61	2406	1 KB	2408'	
	9-9-78									************			-
,					CASING	RECORD							
\bigcirc	Report of all string	gs set — surface,	interme	diate, pr	oduction, et		and the state of the state of	animata in representa may resimplicate de constituente de cons		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	i territorio de la la la perio de per pira de la	ngan ar in in dia mpilina di di dia dia dia dia dia dia dia dia	-
	Purpose of string	Size hole drilled	Size con	sing set Weight lbs/ft. Se		Setting depth	etting depth Type cem		t T	Socks	Т	ype and percent additives	,000A
			(IM C	J.D.)								Gaaliises	-
	Surface	12½	8-5	/8	26	2081	Co	mmon		170			
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										An entere the Parish Interior about the Perior and		al (a delejo) (a se la politik (a a kid a (a asimonis pomiliak) (a asi m	R ips
			<u></u>			<u>L.,</u>		organistic (statement supply) is				NOTE OF A STATE OF THE PARTY OF	
		LINER RECOF	PERF				RFORAT	FORATION RECORD					
	Top, ft. Bottom, ft. Sc			Sacks cenn	ent	Shots	Shots per ft.		Size & type			Depth interval	
										nningsin canal half halfen for an early one on third retrocking various states, case and assessing any account			
		TUBING RECO	ORD										
O	Size Setting depth Packer set at					ter en	-						
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									JOSE			
		Pikapad XI salasi isalamaa disaan aqaabayo upuus musii oo	-		-Serveran and a server and a server at the s	CEMENT SQ	UEEZI	RECOR) 	T	manimum property y la 		entry .
										rval treated	Marin -		
STATE CORPORATION ED													
SEP 1 4 1978									SION	P\$7300A			
									than the strong prints of the country of the countr				
	INITIAL PRODUCTION Wichita, Kansas										***		
										-			
	Date of first production Producing method (flowing, pumping, gas lift, etc.)												
	RATE OF PRODUCTION PER 24 HOURS	Oil	L.	*************************************	Gos	ni dan matalaga manayaini jayayin dan kata kingi sana timodii ali sap	W	Vater	Mileniani triptymes, ysiy	Diplomy seculoscocio ed protech pojepio del	Gas-oil rat	io	estados.
	PER 24 HOURS Disposition of gas (venter	f, used on lease or	rold)	bbis.	<u> </u>		MCF	Drod!	In the second	bbls.	<u> </u>	СГРВ	A-7-1-16
U		was 12/43/2 OF)	e er tel j					Producing	tureLAd!	a/			
					A ROLL		-			ann de de la la companie de			(A)CAN

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Operator				DESIGNATE TYPE OF DRY HOLE, SWDW, E	COMP.: OIL, GAS, IC.:
John O. Farmer, Ir	1C.	alludestande proportion (CAVICANO ESTA AND INSTANCE AND			
#1	Farrell "B"	Dry Hole			
s 29 T 9 R 22W W				An infrared to the state of the	
	WELL LOG rosity and contents thereof; cored inter- shion used, time tool open, flowing and		SHOW GEOLOGICAL M OR OTHER DESCRIPT	ARKERS, LOGS RUN, IVE INFORMATION.	
FORMATION DESCRIP	TION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Clay Post Rock Sand Streaks Blue Shale Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale		-0- 80 165 208 1450 1670 1926 1971 2345 3455 3705	80 165 208 1450 1670 1926 1971 2345 3445 3705 3880	Anhydrite Heebner Toronto Lansing TD	1926' (+482) 3622' (-1214) 3645' (-1237) 3658' (-1250) 3880'
Rec: 30' slightly 120' muddy w BHP: 576-565 FP: 54-65 65-87 DST #2 3805' to Open: 15-30; ver Rec: 50' Muddy w FP: 21-21 BHP: 371 DST #3 3830' to Open: 30-30-60-4 Rec: 90' muddy w	0; good blow oil cut watery mud ater 3838' y weak blow ater 3880' * 5; weak blow	BHP: 98 TD: 388	COMPLETE WE		
			ptember 12	Title , 1978	
				Date .	*