

15-163-01372-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15- 8-9-53

LEASE NAME Russ

WELL NUMBER #1

2310 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 31 TWP. 8 RGE. 17 (X) or (W)

COUNTY Rooks

Date Well Completed 08-09-53

Plugging Commenced 3-7-96

Plugging Completed 3-8-96

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR The Gene Brown Company

ADDRESS PO Drawer 220 Plainville, Ks 67663

PHONE# (913) 434-4811 OPERATORS LICENSE NO. 5635

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 03-01-96 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached? sent with original plug request

Producing Formation KC ARB Depth to Top 3274 Bottom 3350 T.D. 3350

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
KC	Oil Water	3274	96	8 5/8	170	---
ARB	Oil Water	3327	50	5 1/2	3350	---

RECEIVED
KANSAS CORP COM
3/14/96
996 MAR 14 A 10:55

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Perf casing @ 2100, 1285, 700' 2 holes each setting. Ran 2150 ft tubing. Spot 75 sks cement with 300# hulls, pulled to 1050'. Spotted 150 sks with 200# hulls. 3-8-96 Ran tubing to cement top 520'. Circulated cement with 40 sks. Pulled tubing. Squeezed casing with 10 sks Pres max 300# Pumped 25 sks cement with 100# hulls down 8 5/8 surface.

(If additional description is necessary, use BACK of this form.)

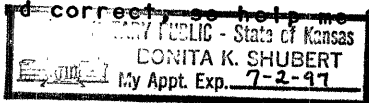
Name of Plugging Contractor Allied Cementing License No.

Address Russell, Ks

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: The Gene Brown Company

STATE OF COUNTY OF , ss.

Don Brown (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) Don Brown

(Address) PO Box 220 Plainville, Ks 67663

SUBSCRIBED AND SWORN TO before me this 13th day of March, 19 96

Bonita K. Shubert
Notary Public

My Commission Expires: July 2, 1997

File Copy



RECEIVED Radioactivity Log
1996 JAN 31 AM 11:27

COMPANY: WELL: FIELD: LOCATION: COUNTY: STATE:	COMPANY: PEEL AND HARDMAN	Well Location FIELD PRINT
	WELL: RUSS No. 1	
	FIELD: DOPITA	
	LOCATION: SE-SE-SE NE 1 SEC. 8-31a-17W	
	COUNTY: 31-83-17W STATE: KS	
	LOG ZERO: 7.48	ELEV: 1925.5
	DRLG. ZERO: R.K.B.	ELEV: 1925.5
	PERM. DATUM: BRADEN HEAD	ELEV: 1912

TYPE OF LOG	GAMMA RAY	N-GAMMA
RUN NO.	1-0W	1-0W
DATE	5-27-57	5-27-57
TOTAL DEPTH (DRILLER)	3350	3350
EFFECTIVE DEPTH (DRILLER)	3350	3350
TOP OF LOGGED INTERVAL	2950	2950
BOTTOM OF LOGGED INTERVAL	3339	3350
TYPE OF FLUID IN HOLE	OIL	OIL
FLUID LEVEL	2050	2050
MAXIMUM RECORDED TEMP.		
SOURCE STRENGTH & TYPE		510A3
SOURCE SPACING - IN.		13.5
LENGTH OF MEAS. DEVICE - IN.	4"	4"
O.D. OF INSTRUMENT - IN.	3 5/8	3 5/8
TIME CONSTANT - SECONDS	2.5	2.0
LOGGING SPEED FT./MIN.	2.5	2.5
STATISTICAL VARIATION - IN.	RECORDED	RECORDED
SENSITIVITY REFERENCE	274.219	D368
DETECTOR CHASS	SCINT	SCINT
DETECTOR TYPE	D4G1	D4N1
RECORDED BY	FARR	FARR
WITNESSED BY	ECKEL	ECKEL

WELL RECORD						
RUN	BIT SIZE	CASING	WT.-LB.	FROM WELL RECORD	FROM LOG	
1	12 1/4	8 5/8	24"	SURF. TO 170	N/S	TO
1	7 7/8	5 1/2	14"	SURF. TO 3348	N/S	TO
				TO		TO
				TO		TO
				TO		TO