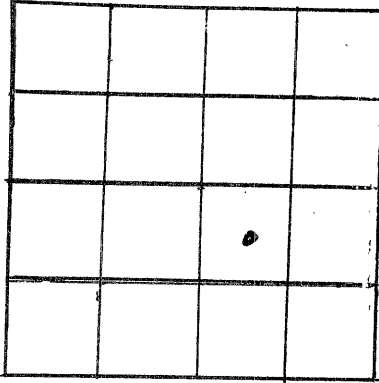


15-163-03018-00-01

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rooks SEC. 31 TWP. 8 RGE. 17 E/W
Location as in quarters or footage from lines:
C-NW SE 660' from North line 660' from West line



Locate Well
correctly on above
Section Platt.

Lease Owner Kenny Brown Enterprises
Lease Name Dopita Well No. A-1
Office Address Drawer 340 Plainville, Kansas 67663
Character of Well (Completed as Oil, Gas or Dry Hole): Abandoned
Date Well Completed _____
Application for plugging filed 1-20-83
Plugging commenced 5-3-83
Plugging completed 5-3-83
Reason for abandonment of well or producing formation _____

pipe ate in two
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ bottom _____ T.D. 3386
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	Surface			8 5/8"	101'	0
	Production			5 1/2"	3386'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

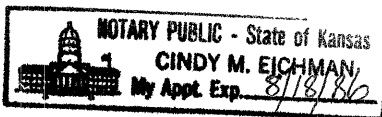
Plugged well with 50/50 Pos. Mix 6% gel. 3% Ca; Cl. and 1 sack of hulls. Pumped 100 sacks cement behind annulus and 1 sack hulls. Max. pressurs 275 psi. Shut in @ 150 psi. Pumped 65 sacks of cement in 4 1/2" casing. Max pressure 950 psi. Shut in bt 350 psi. Plugged with Halliburton Cementing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Cementing

STATE OF Kansas COUNTY OF Rooks, ss.

Kenneth O Brown (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Kenneth O Brown

(Address) _____

SUBSCRIBED AND SWORN TO before me this 6 day of May, 19 83

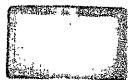
Cindy M. Eichman
Notary Public.

My Commission expires: 8/18/86

RECEIVED
STATE CORPORATION COMMISSION

MAY 09 1983

5/9/83



15-163-03018-00-01

WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY
508 E. Murdock, Wichita, Kansas

Company - HARBAR DRLG.
Farm - Dopita

No. 1

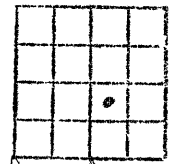
SEC. 31 T. 8 R. 17E
CNE SE

Total Depth. 3390
Comm. 10-21-48
Shot or Treated.
Contractor.
Issued. 10-22-49

Comp. 11-12-48

County, Rooks

KANSAS



Elevation. 1957 *gnd*

Production. 100 bbls.

CASING:

8 5/8" 101' cem. w/60 sx.
5 1/2" 3326' cem. w/100 sx.

Figures Indicate Bottom of Formations.

sand & clay	70
shale	220
shale & shells	730
sand	795
shale & shells	840
sand	920
shale & shells	1250
anhyd.	1315
shale & shells	1350
red bed	1520
shale & shells	1855
shale & lime	2127
lime	2200
shale	2225
shale & lime	2525
shale & lime	2525
shale	2675
shale & shells	2870
lime & shale	2940
lime	3390
Total Depth	

Tops:	
Topeka	2868
Heebner	3070
Dodge	3090
Lansing/K.C.	3112
Base/K.C.	3296
Erosional Arbuckle	3376

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STATE CORPORATION COMMISSION

MAY 09 1983

CONSERVATION DIVISION
Wichita, Kansas